DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

y, wimerais and ivanural Resources Departmen

Santa Fe, New Mexico 87504-2088

Revised 1-1-89 See Instructions at Bottom of Page

1000 Rio Brazos Rd., Aztec, NM 87410	BEO	HESTE		ΝΛΙΛ	BLE AND AUTH		781)	
I.	TILG				L AND NATURA		<i>)</i> 14			
Operator Hanson Energy V							Well API No. 300150123900			
R. 342 S. Hald		d. A	rtesia	, N	.M. 88210			KECEIV	 /2D	
Reason(s) for Filing (Check proper box)					Other (Pleas		·····			
New Well Recompletion	Oil	Change i	n Transporter Dry Gas	of:	Effe	ctive 8	3/1/93 A	NG - 8	196	
Change in Operator X	Casinghe	ad Gas	Condensate					C. L.	D.	
If change of operator give name and address of previous operator	arbob	Energ	y Corp	ora	tion, Drawe	r 217,	Artesia,	N.M.	88210	
II. DESCRIPTION OF WELL	AND LE	ASE								
Lease Name Berry A		Well No. 21			ing Formation Yates SR		ind of Lease GKe, Federal or FeK	NMO:	Lease No. 25527A	
Location Unit LetterK	_ :	231	OFeel From T	he	South	2310) _ Feet From The _	West	Line	
Section 24 Townsh	lp 175			7E	, NMPM,		Eddy		County	
III. DESIGNATION OF TRAN	ISPORTE	R OF O	II. AND N	A TI	DAL CAS					
Name of Authorized Transporter of Oil X or Condensate Navajo Crude Oil					Address (Give address to which approved copy of this form is to be sent) Drawer 159, Artesia, N.M. 88210					
ame of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit G	S∞. 24	Twp. 17S	Rge. 27E	Is gas actually connecte NO	d? W	hen ?		MT	
f this production is commingled with that V. COMPLETION DATA	from any oth	er lease or	pool, give con	wningl	ing order number:					
Designate Type of Completion	- (X)	Oil Well	Gas W	'eli	New Well Workov	er Deepe	n Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth		P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth			
Perforations							Depth Casing Shoe			
	Т	HRING	CASING A	ND.	CEMENTING REC	ORD				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET		SA	SACKS CEMENT PORT ID-3		
							Par			
							8-	8-20-93		
							cs	chyop		
. TEST DATA AND REQUES								2/	***************************************	
IL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		f load oil and		be equal to or exceed top Producing Method (Flow			full 24 hour.	s.)	
	Date of Test				roducing Medica (1 10%	i, eic.)				
ength of Test	Tubing Pressure				Casing Pressure	Choke Size	Choke Size			
ctual Prod. During Test	Oil - Bbls.				Waler - Bbls.		Gas- MCF	Gas- MCF		
GAS WELL				1.		· · · · · · · · · · · · · · · · · · ·				
ctual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF	Gravity of Con	Gravity of Condensate			
sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut in)	Choke Size	Choke Size			
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date ApprovedAUG 1 1 1993					
The	- -				• •					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Kathie Hanson

7/30/93

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Ву

Title

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT II

MIKE WILLIAMS

All sections of this form must be filled out for allowable on new and recompleted wells.

Secretary Tide 746-2262

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.