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SALE PRICE
FILE
DATE
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
REGISTRATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-111
Effective 1-1-65

RECEIVED
MAY 10 1979

LATCH OPERATIONS ✓

O. C. C.
ARTERIA, OFFICE

Address
Suite 507 Texas Commerce Bank Bldg. - Lubbock, Texas 79401
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☒ Dry Gas ☐
Redemption ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) Change in name Operator. Leonard Latch deceased. Business now carried on by his estate in the name of Latch Operations.

If change of ownership give name and address of previous owner
Leonard Latch - 507 Texas Commerce Bank Bldg. - Lubbock, Texas 79401

DESCRIPTION OF WELL AND LEASE
Lease Name Saunders A Well No. #4 Perm Name, including Formation Empire Kind of Lease State, Federal or Fee Federal Lease No. LC048491A
Location
Unit Letter B 1650 Feet From The EAST West Line and 990 1650 Feet From The North
Line of Section 13 Township 17S Range 27E NMPM, Eddy County

DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing Company Box 152 Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'tv. Fill, Reat
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (OP, R&P, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Taking Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
Testing Method (pact, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with, and that the information given above is true and complete to the best of my knowledge and belief.
Chester L. Anderson
Agent
5-9-79
OIL CONSERVATION COMMISSION
APPROVED MAY 10 1979
BY W. P. J. J. J.
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1194.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of G and fluid tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.