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		-	orm C-103	
			levised 3-55)	
NEW MEXICO OIL CONSEF MISCELLANEOUS RE			· · · · ·	
(Submit to appropriate District Office			6)	
Woolley-Metcalf			•	
OMPANY Boland Rich Woolley Bon (Addr	398 Loco H	111s, H.H.		-
(Addr	cess)			
EASEWELL NO. 1	UNIT <u>N</u> S	<u>31 T</u>	16 R 27	
	956 POOL	1.4 - 64+		
- APE 1 - AV - +				=
his is a Report of: (Check appropriate b	lock) Resu	lts of Test	of Casing Shut-	011
Beginning Drilling Operations	Rem	edial Work		14. P
Plugging	Othe	r		
etailed account of work done, nature and	quantity of mater	ials used an	nd results obtain	ned
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY		· · · · · · · · · · · · · · · · · · ·	
Original Well Data:			н 1	
DF Elev. TD PBD	Prod. Int.		Compl Date	
Ibng. Dia Tbng Depth O				-
Perf Interval (s)	Dil String Dia	Oil Str	ing Depth	
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RESULTS OF WORKOVER:	ing Formation (s)			
RESULTS OF WORKOVER:	ing Formation (s)			
RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day	ing Formation (s)			
RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day	ing Formation (s)			
RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	ing Formation (s)			
RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.	ing Formation (s)			
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