Form C-104

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. (If more than one lease is involved, fill out one card for each additional lease.)

Gulf Oil Corporation (Company or Operator) ..... Barnhart "B" (Lease)

Well No. 1 in NW ¼ of SE ¼ of Sec. 28, T-1 S, R-37 E, NMPM

Vacuum-Grayburg (Scharb Ass.) Pool, Lea County

Well is 660 feet from South line and 2310 feet from East line of Section 28, T-17-S, R-37-E. If State Land the Oil and Gas Lease No. is A-1112

Drilling Commenced April 18, 1958. Drilling was Completed May 5, 1958

Name of Drilling Contractor Reeves Drilling Co.

Address P.O. Drawer 1314, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3904' The information given is to be kept confidential until ....., 19..

OIL SANDS OR ZONES

No. 1, from 4840 to 4868' No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet

No. 2, from ..... to ..... feet

No. 3, from ..... to ..... feet

No. 4, from ..... to ..... feet

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	1016'	Baffle			Surface Pipe
5-1/2"	14#	New	4868'	"		50 holes 4840-4868'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	8-5/8"	1020'	1075	Pump & Plug		
7-7/8"	5-1/2"	4868'	250	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perfs. 4840-4868' with 1000 gals. Mitchell acid.

Result of Production Stimulation Flowed 124 bbls oil, no water 2-1/2" tbg. 12/64" choke in 24 hours.

Depth Cleaned Out .....

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

U. S. G. S.

BUREAU OF MINES

SPACE IS HEREBY

Company or Operator

Name