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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 16 1971

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation ✓	5. State Oil & Gas Lease No. E-5313
3. Address of Operator Box 670, Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 17-S RANGE 27-E NMPM.	8. Farm or Lease Name Eddy "IN" State (NCT-C)
15. Elevation (Show whether DF, RT, GR, etc.) 3652' GL	9. Well No. 1
10. Field and Pool, or Wildcat Empire 4bo	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

Acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5919' PB.

Treated 5-1/2" casing perforations 5648' to 5800' down tubing with 9.5 barrels of oil and 1000 gallons of 15% NE acid. Flushed with 26 barrels of oil. Maximum pressure 3150#. ISIP 1000#, after 15 minutes on vacuum. AIR 2.9 bpm. Swabbed and cleaned up and returned well to production.

This work started February 10, 1971 and finished on February 15, 1971. Before acidizing well flowed 79 barrels of oil, no water in 24 hours. After acid treatment, well flowed 99 barrels of oil, no water in 24 hours end 7AM, February 15, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Kallay

TITLE Area Petroleum Engineer

DATE February 15, 1971

APPROVED BY B. L. Starnes

TITLE OIL AND GAS INSPECTOR

DATE FEB 22 1971

CONDITIONS OF APPROVAL, IF ANY: