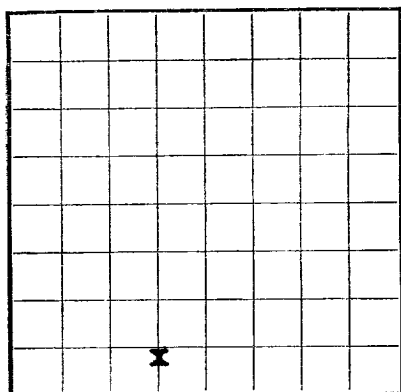


Form 9-330

U. S. LAND OFFICE

SERIAL NUMBER NM 028

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

RECEIVED UNITED STATES
DEPARTMENT OF THE INTERIOR
NOV 15 1961
GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Kincaid & Watson Drilling Co Address Box 1492, Artesia, New MexicoLessor or Tract Humble "9" Field Wildcat State New MexicoWell No. 1 Sec. 9 T. 16 R. 28 E Meridian N.M.P.M. County EddyLocation 660 ft. [N.] of S. Line and 198 ft. [E.] of W. Line of Sec. 9-16-28 Elevation 3376
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed AKHDate November 15, 1961 Title Assistant Secretary

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-14-61, 1961 Finished drilling 11-1-61, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 137 to 137 No. 3, from to No. 2, from 210 to 220 No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	40	8 rd.	Used	148'	Reg.	All			Water
8 5/8	28	8 rd.	Used	445'	Reg.	All			Water

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	148'	None			
8 5/8	445'	None			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feetCable tools were used from 0 feet to 1787 feet, and from feet to feet

DATES

November 7, 1961 1961 Put to producing Plugged and abandonedThe production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé. If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in.

EMPLOYEES

Ben Porter, Driller Luther Kile, DrillerCarl Davis, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	75	75	Gyp & shale
75	120	45	Gravel & shale
120	132	12	Gyp & red bed
132	137	5	Water sand
137	146	9	Red bed
146	200	54	Shells & shale
200	210	10	Anhydrite
210	220	10	Water sand
220	230	10	Salt & shale
230	255	25	Broken anhydrite
255	270	15	Blue shale
270	340	70	Shells & shale
340	440	100	Anhydrite & shale
440	820	380	Anhydrite
820	915	95	Broken anhydrite
915	995	80	Anhydrite
995	1005	10	Red sand
1005	1080	75	Anhydrite
1080	1095	15	Lime
1095	1212	117	Broken anhydrite
1212	1240	28	Broken red sand
1240	1275	35	Salt & anhydrite
1275	1315	40	Sandy shale & anhydrite
1315	1345	30	Anhydrite
1345	1350	5	Red & sandy

FORMATION RECORD-Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.