

AREA 640 ACRES
LOCATE WELL CORRECTLY**Neville G. Penrose Inc.****Gulf State**

(Company or Operator)

(Lease)

Well No. **1**, in **SW** $\frac{1}{4}$ of **SW** $\frac{1}{4}$ of Sec. **16**, T. **16S**, R. **28E**, NMPM.**Wildeat****Eddy**

Pool, _____ County.

Well is **660** feet from **South** line and **660** feet from **West** line of Section **16**. If State Land the Oil and Gas Lease No. is **E-824**.Drilling Commenced **March 29**, 19 **56** Drilling was Completed **July 30**, 19 **56**Name of Drilling Contractor **Thomas Drilling Co.**Address **Petroleum Bldg. Hobbs, New Mexico**Elevation above sea level at Top of Tubing Head **3584 GL**. The information given is to be kept confidential until **Not confidential**, 19 _____.**No commercial zones****OIL SANDS OR ZONES**No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

None
No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.**CASING RECORD**

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12-3/4"	45#	NEW	260	Tex. Pat.	260		Surface
8-5/8"	24#	USED	1006	Float	606		Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	12-3/4"	260	----	Mudded		
11"	8-5/8"	1006	50	Halib. Plug.		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation _____

_____ Depth Cleaned Out _____

ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 540 feet to 1006 feet, and from 0 feet to 540 feet, and from 1006 feet to 3513 (TD) feet.
Cable tools were used from 0 feet to 540 feet, and from 1006 feet to 3513 (TD) feet.

PRODUCTION

Plugged & Abandoned 8-2 56
Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure. lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo.
T. Salt.	T. Silurian	T. Kirtland-Fruitland
B. Salt.	T. Montoya	T. Farmington
T. Yates. 318	T. Simpson	T. Pictured Cliffs
T. 7 Rivers.	T. McKee	T. Menefee
T. Queen. 1038	T. Ellenburger	T. Point Lookout
T. Grayburg 1462	T. Gr. Wash	T. Mancos
T. San Andres. 1812	T. Granite	T. Dakota
T. Glorieta. 3195	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	20	Lime, Gravel & Pebbles				
20	210	190	Red Beds & Anhy.				
210	240	30	Anhy.				
240	305	65	Anhy. & Dolo.				
305	505	200	Sand, Shale, Dolo.				
505	1015	510	Anhy.				
1015	1462	447	Sand, Shale, Anhy.				
1462	1812	350	Dolo, Sand, Anhy, Shale				
1812	3195	1383	Dolo. w/ sand strgs.				
3195	3225	30	Sand & Dolo.				
3225	3305	80	Dolo.				
3305	3372	67	Sand & Dolo.				
3372	3447	75	Dolo. w/ sand strgs.				
3447	3513	66	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Neville G. Penrose Inc.
Name T.H. Bright

7-3-56
(Date)
Address Box 988 Eunice, New Mexico
Position or Title Production Supt.