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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

JUN 17 1963

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

June 10, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Jack L. McClellan

Barbara Federal

Well No. 1, in NW 1/4 SE 1/4,

(Company or Operator)

(Lease)

J. Sec. 22

T. 16-South, R. 28-East, NMPM., Wildcat Pool

Edy

County. Date Spudded 2/27/63 Date Drilling Completed 4/7/63

Elevation 3665 GL Total Depth 2795 PBD 2828

Top Oil/Gas Pay 2604 Name of Prod. Form. San Andres

PRODUCING INTERVAL - 2607, 2610, 2618, 2623, 2635, 2639, 2646, 2649

Perforations 2698, 2700, 2721, 2724, 2728, 2731, 2735. (1 shot/ft.)

Open Hole 2642-2705 Depth 2843 Depth Tubing 2590'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 40 bbls. oil, 3 bbls water in 24 hrs, 0 min. Size 2"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gals. acid, 968 bbls. oil, 30,000 lbs. sand

Casing Tubing Date first new Press. _____ oil run to tanks June 5, 1963

Oil Transporter McWood

Gas Transporter _____

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. JUN 21 1963, 19

Jack L. McClellan

(Company or Operator)

By: Jack L. McClellan (Signature)

Title: Operator Owner Send Communications regarding well to:

Name: Jack L. McClellan

Address: Box 848 Roswell, New Mexico

OIL CONSERVATION COMMISSION

By: M. J. Armstrong

Title: OIL AND GAS INSPECTOR