

RECEIVED

JUL 16 1963 UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ARTESIA, OFFICE

U. S. LAND OFFICE N.M.
SERIAL NUMBER 01908
LEASE OR PERMIT TO PROSPECT _____

ES
INTERIOR
VEY
RECEIVED
JUL 15 1963
S. GEOLOGICAL SURVEY
APACIA, NEW MEXICO
GAS WELL

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Jack L. McClellan Address Box 848, Roswell, N.M.
 Lessor or Tract Barbara Federal (OIAO) Field Wildcat State N.M.
 Well No. 1 Sec. 22 T. 16 S. R. 28 Meridian NPM County Hidalgo
 Location 2275 ft. N. of S. Line and 1620 E. W. of E. Line of Section 22 Elevation 3665
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 7/13/63 Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling February 27, 1963 Finished drilling April 7, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2600 to 2650 No. 4, from _____ to _____
 No. 2, from 2690 to 2700 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1 from _____ to _____ No. 2 from _____ to _____

No. 3 from _____ to _____ No. 4 from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5 1/2	14	8 rd.	New	2842	G-14a		2601	2728	OIL
HISTORY OF OIL ON C&G WELL TO 23004 S. P. COAST GUARD BRIDGING OFFICE									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5 1/2	2842	200	Pumps		

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing June 5, 1963

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
Cortez Drilling Co. _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			OWNO No Samples

FROM—
TO—
TOTAL FEET
[OVER]
FORMATION
16-48004

FORMATION RECORD-Continued

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GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
UNITED STATES

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed L. E. McCall

Location 2475 ft. N. of 17.11 W. of line of section 25 1000 Elevation
Well No. 1 Sec. 17.11 T. 10 R. 20 Meridian
Lessor or Trust Barrett, Thomas (Jr.)
Company Rocky Mountain Oil & Gas Co., Inc.
Address 1000 P. O. Box 1000, Denver, Colo.
Field W. 10 State W. 10 County W. 10

Commenced drilling _____, 19____
The summary on this page is for the condition of the well at above date.
Date _____
7113123

OIL OR GAS SANDS OR ZONES

(Dated 25th May 1947)

No. 3 from	to	No. 6 from	to
No. 2 from	to	No. 5 from	to
No. 1 from	to	No. 4 from	to

OMMO. Well was originally drilled as the #1 well. It was perforated at a depth of 3450 feet. Clean out was to 2915 feet, as a bit was lodged in the hole at this point and clean-out operations were ceased. It was found that the perforating casing had been shot and pulled. No. 1/2" was cemented at 2100 ft. Days were perforated and the well filled with 1000 gallons acid and sand placed with 960 barrels of oil and 30,000 lbs. of sand.

Casing per foot	Weight per foot	Thickness per inch	Waste	Amount	Kind of shoe	Cut and pulled from	From —	To —	Remarks
									It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

10-43094-2 U. S. GOVERNMENT PRINTING OFFICE

NUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

[illegible]

TOOLS USED

1. The following tools were used from 2. The following tools were used from	3. The following tools were used from 4. The following tools were used from	5. The following tools were used from 6. The following tools were used from
--	--	--

DATE

Rock pressure, lbs. per sq. in.	
If gas well, cu. ft. per 24 hours	
emulsion; _____ % water; and _____ % sediment.	
The production for the first 24 hours was _____	
_____ barrels of fluid of which _____ % was oil;	
Gross gravity _____	
Gallons gasoline per 1,000 cu. ft. of gas	
Put to production _____ days _____	

EMPLOYEES

Driller	_____
Driller	_____

FORMATION RECORD

FORMATION TOTAL

FROM-	TO-	DATE	DESCRIPTION
			(208) - 19-43004