

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. GEO.
SURVEY
RIOR
JUL 28 1952
ARTESIA, NEW MEXICO
30-015-01266

LOG OF OIL OR GAS WELL

Company Kincaid & Watson et al Address Box 536, Artesia, N. M.
Lessor or Tract _____ Field Wildcat State New Mexico
Well No. 1 Sec. 29 T. 16S R. 28E Meridian N.M.P.M. County Eddy
Location 1980 ft. {N} of 3 Line and 1980 ft. {E} of 3 Line of Sec. 29-16-23 Elevation _____
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed Arthur J. Forner
Date July 25, 1952 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-2-52, 19-- Finished drilling 7-7-52, 19--

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>2214</u>	to <u>2234</u> Porosity	but no free oil	No. 4, from _____ to _____
No. 2, from <u>2250</u>	to <u>2270</u> Porosity	but no free oil	No. 5, from _____ to _____
No. 3, from _____	to _____		No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 360 to 365 No. 3, from _____ to _____
No. 2, from 1070 to 1075 No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2319 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

7-13-52 Plugged & Abandoned Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

EMPLOYEES

<u>E. U. Call</u>	Driller	<u>J. D. Agnew</u>	Driller
<u>R. A. Reneau</u>	Driller	<u>O. C. Bean</u>	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	105	105	Red Bed
105	110	5	Lime
110	160	50	Red Bed
160	230	70	Gyp
230	250	20	Lime & Anhydrite
250	275	25	Anhydrite
275	330	55	Gyp
330	380	30	Red Rock
380	365	5	Water Sand
365	405	40	Red Rock & Anhydrite Shells
405	412	7	Anhydrite
412	432	20	Broken Red Bed
432	436	4	Gyp
436	445	9	Red Rock
445	475	30	Red Rock & Anhydrite
475	1070	595	Anhydrite
1070	1075	5	Water Sand
1075	1085	10	Red Shale
1085	1140	55	Anhydrite
1140	1145	25	Anhydrite & Lime
1145	1228	63	Anhydrite
1228	1240	12	Red Sand
1240	1315	75	Anhydrite
1315	1315	20	Sand
1335	1350	15	Anhydrite
1380	1380	30	Anhydrite & Sand

U.S. BANK OFFICE
GENERAL NUMBER
U.S. BANK OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

03012-505-32

LOG OF OIL OR GAS WELL

NOT REPLY CORRECTLY

[illegible]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Location of _____ ft. [N] of _____ Line and _____ ft. [E]
[W] of _____ Meridian _____ County _____ State _____

Lessor or Tract _____
Company _____

Address _____
_____ State _____

..... Commenced drilling Finished drilling 19.....

OIL OR GAS SANDS OR ZONES

No. 1 from	to	No. 4 from	to
No. 2 from	to	No. 5 from	to
No. 3 from	to	No. 6 from	to

IMPORTANT WATER SAVING

.....	mod(8,6%)		mod(7,6%)
.....	mod(4,6%)		mod(3,6%)

CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "mudcracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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FROM-	TO-	TOTAL FEET	FORMATION
1380	1519	139	Amphidite
1519	1535	26	Amphidite & Lime
1535	1564	49	Amphidite
1564	1585	51	Lime
1585	1642	7	Amphidite
1642	1666	12	Lime
1666	1690	36	Amphidite & Lime
1690	1725	35	Amphidite & Red Rock
1725	1830	105	Amphidite
1830	1868	28	Sand
1868	2270	412	Lime
2270	2285	15	Black Lime
2285	2319	34	Lime
			Plugged & Abandoned

CLUB

FORMATION RECORD—Continued