

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

LOCATE	WHILL	COMMICTLY	

KINC	I) & RTS(ON DRILLING	COPLICY		Sourae	RE UNICH ST. (Lease)	<u>F.113</u>	
Well No	<u>1</u>	company or Operato	r) 14 of <u>NJ</u>	4, of Sec	2 , T <u>1</u>		28E	, NMPM.
					1 980			
					i. E.			
					was Completed			
					PANY			
					*			
Elevation	above sea level a	t Tep of Tubing	Head		The info	mation given is t	to be kept con	fidential until

OIL SANDS OR ZONES

No. 1, from <u>1835</u> to <u>1838 SHOW</u>	No. 4, fromto
No. 2, fromto	No. 5, fromto
No. 3, fromto	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from. 238 228 feet. No. 2, from. 330 to 342 feet. No. 3, from. 1042 1045 feet. No. 4, from. 1810 1830 feet.

CASING BECOBD KIND OF SHOX CUT AND PULLED FROM WEIGHT PER FOOT NEW OR USED SIZE AMOUNT PERFORATIONS PURPOSE SURFACE 8 5/8" 21 र नाम 1.21 REG. 9/1 MONE NONE NEA 1870 TACLER 1675 HATER STRING 20 71

MUDDING AND CEMENTING RECORD

BIZE OF HOLE	SIZE OF CARING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8/58"	421	HOLE			
<u> </u>	7	1870	30	U.T.MON		
						······································
			1		1	

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

PLHOG D & APANDOLED

Result of Production Stimulation.

E)RD OF DRILL-STEM AND SPECIAL TES

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	If	drill-stem or othe	r special tests or desi	ation surveys were	anade, submit report on	sepa	rate sheet and attach hereto
				TOOLS	USED		and the second sec
Ro Cal	tary tools we	ere used from		e	feet, and from		
				PRODU			
Put	to Produci	ng PLUG	<u>(E)</u>	10			
				,			
UI.	L WELL:						quid of which
		was oil;	% was e	mulsion;	% water; an	d	% was sediment. A.P.I.
		Gravity					
GA	S WELL:	The production of	luring the first 24 ho	ITS WAS	MCF plus		barrels of
					prus		Darreis of
			on. Shut in Pressurc				
Le	ngth of Tin	ne Shut in		·····			
	PLEASE	INDICATE BEI	OW FORMATION	TOPS (IN CON	ORMANCE WITH GI	EOG	RAPHICAL SECTION OF STATE):
		_ 1	Southeastern New M	lexico			Northwestern New Mexico
Т.		77 do		Devonian		Т.	Ojo Alamo
Т.	Salt	<u>1150</u> 1160	T .	Silurian		Т.	Kirtland-Fruitland
B.	Salt	1.00	T .	Montoya		Ŧ.	Farmington
Т.	Yates		T.	Simpson		Т.	Pictured Cliffs
Т.	7 Rivers		Т.	McKee		Т.	Menefee
Т.	Queen		T.	Ellenburger		Т.	Point Lookout
Т.	Grayburg.		Т.	Gr. Wash		Т.	Mancos
Т.	San Andre	S				T.	Dakota
Т.	Glorieta		т.			Т.	and the second
т.						т.	/
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FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
О	5	Ľ,	SOIL	11 60	1215	Sr,	A PROMITE
5-15-0	15	10	RID RED	1245	1260	15	A DIVERTE & SALT
15	35	20	LILL SHULL & RED KAXX BED	1260	1293	33	ALL SAD
35	50	15	ALFIRATEL	1293	1315	22	ANTYDY ICH
ΞC	60	10		1315	1335	20	RAD SAID
	220	160	RED ROCK & ASHIDRITE	1335	1350	15	AMTY PTPE
220	250	60		1350	1365	15	GUAS A BTICSYULA
280	266	8	CLAY STRIF	1365	1330	15	CAN DIFE - ATTRICTOR
200	293	10	TANA SAID	1380	1440	60	AUV PIPE
293	330	32	RED FED	1,40	1555	115	ALHYD (ICE & LIVE
330	340	10	ShiltD	1555	1632	77	(BAY LINE
340	350	10	REC 22	1632	1520	8	GRAY SANDY LUNE
350 365	365	15	ALEZ ATE	1640	1660	20	ORAY LITE
<u>う</u> ゆり	385	20	RLD BED	1660	1705	45	LILE & RED ROCK
385	455	70	ALYINTTE & LLAS HED	1705	1725	20	ANHYORITE
155 265	S65	1:10	A FYDRIFE	1725	1730	5	PLAK LINE
265	£90	25	2.1 PX R - 2.0 C	1730	1750	20	BROWNE LIVE
093	98C	90	A DHACKINE	1750	1775	25	LIME E SAIDY STALE
039	993	13	RED & BLOR STATE	1775	1785	10	PINK LIVE
993	1075	20	A CONTRACTOR	1785	1795	10	ATHYDRICE & LIME
10/2	1065	23	S. DV ADFYCRIPS	1795	1810	15	ANYYDRITE, LINE HEUR SUALE
1065	1070	5		1810	1830	20	WATER SALD
3070	1120	<u> </u>		1830	2155	325	GRAY LIVE
1120	1130	10		2155	2257	102	D.RK LITE
1130 1150	1150 1160	20	A H YORTHE SALT	2257	TO		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. The Holina MARMARY 26, 1957

Company or Operator KTRATD & WATSON DPLAG C. Address SOX 536, APTASTA, HE VEVION

Name G. X. X. FOL ES Position or Title AGEAT