NEW ! (ICO OIL CONSERVATION COMMI DN Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

1050

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Address... 1001. Bert Building, Ballas, Texas

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Company or Operative Sector) Unit Letter Please indicate loc D C B F G G L K J M N O M N O	A County. Date Spudde A Elevation	
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OIL CONSER	VATION COMMISSION	By: P. J. CLOTE (Signature)
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State Land / <u>U. E. G. S.</u> Trancuorior 1

DIL CONSERVATIO No. Coris •. • Operate Sente ' Frontion C .1

NEW MI CO OIL CONSERVATION CON ISSION Form C-1 SANTA FE, NEW MEXICO Revised 7/1/5	
(File the original and 4 copies with the appropriate district office)	
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS - 21	
Company or Operator Southern Union Gas Company Lease Lease	
Well No Fed.#1-34 Unit Letter F S 34 T R 28 Pool Undesigneted	
County Eddy Kind of Lease (State, Fed. or Patented) Federal	
If well produces oil or condensate, give location of tanks:Unit F S 34 T 17 R Authorized Transporter of Oil or Condensate MeWood Corp.	28
Address 701 V & J Tower, Midland, Texas	
(Give address to which approved copy of this form is to be sent)	
Authorized Transporter of Gas	
Address (Give address to which approved copy of this form is to be sent)	
If Gas is not being sold, give reasons and also explain its present disposition: Gas currently being flared to air, No pipelige connections.	
Reasons for Filing: (Please check proper box) New Well X ())
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate	()
Change in Ownership () Other ()
Remarks: (Give explanation below)	
}	

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the_	4th day of May		19 59
	R# 61		By Wesley Mr. Swanson
Approved	MAY 2 1 1959	_19	Title Production Dept.
OIL CONSER	VATION COMMISS	SION	Company Southern Union Gas Co.
By MyCin	ustrong	<u></u>	Address Burt Bldg., Dallas 1, Texas
Title Mr. AD ORG	-SPERICE A		

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Cre SAN Horse C. J. B. S Transporter File

OIL CONSERVATION COMMISSION

207 CARPER BUILDING

ARTESIA, NEW MEXICO

May 6, 1959

Southern Union Gas Co. Burt Building Dallas 1, Texas

> Re: Federal #-1-34, 34-16S-28E Ut-F

Dear Sir:

This will acknowledge receipt of form C-110 on the above mentioned well.

However, before C-110 can be approved you will need to submit form C-104.

Yours very truly,

OIL CONSERVATION COMMISSION

M. L. Armstrong, Supervisor, District No. 2

MLA