

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

Form C-104  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico August 22, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Kincaid & Watson Drilling Co. So. Union Fed., Well No. 3, in SW 1/4 SE 1/4.  
(Company or Operator) (Lease)

O, Sec. 34, T. 16S, R. 28E, NMPM, Wildcat Pool  
(Unit Letter)

Eddy

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

6608 1980E

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	512	50
5 1/2	1834	100

County. Date Spudded 9-4-58 Date Drilling Completed 10-8-58  
Elevation 3555 Total Depth 1970 PBD 1754

Top Oil/Gas Pay 1742 Name of Prod. Form. Penrose

PRODUCING INTERVAL -

Perforations 1742 to 1769  
Open Hole None Depth Casing Shoe 1834 Depth Tubing 1754

OIL WELL TEST -

None  
Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

estimated  
Natural Prod. Test: 3,360,000 MCF/Day; Hours flowed 2 hrs. Choke Size Open

Method of Testing (pitot, back pressure, etc.): Open flow

Test After Acid or Fracture Treatment: 1,910,000 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/8 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gal. acid, 10,000 lbs. sand in 25,000 gal. water

Casing Tubing Date first new  
Press. 625 Press. 469 oil run to tanks

Oil Transporter None

Gas Transporter Phillips Petroleum Company

Remarks: Connection was made 8-3-61

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 22, 1961

Kincaid & Watson Drilling Company  
(Company or Operator)

By: [Signature] (Signature)

Title Assistant Secretary  
Send Communications regarding well to:

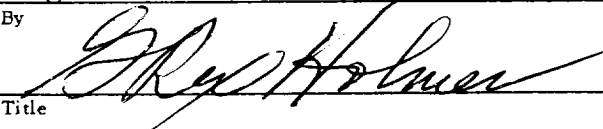
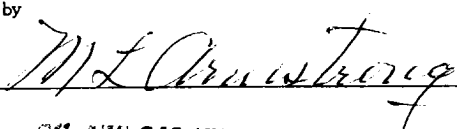
Name Kincaid & Watson Drilling Company

Address Box 498, Artesia, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]  
Title NOV 2, 1961

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NUMBER OF COPIES RECEIVED <u>5</u> DISTRIBUTION SANTA FE <u>1</u> FILE <u>1</u> U.S.G.S. LAND OFFICE TRANSPORTER OIL <u>1</u> GAS PRODUCTION OFFICE OPERATOR <u>2</u>		NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO <b>CERTIFICATE OF COMPLIANCE AND AUTHORIZATION          TO TRANSPORT OIL AND NATURAL GAS</b>		FORM C-10 (Rev. 7-60) <b>RECEIVED</b> AUG 22 1961
FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE				
Company or Operator <b>Kincaid &amp; Watson Drilling Company</b>		Lease <b>Southern Union Federal 3</b>		
Unit Letter <b>0</b>	Section <b>34</b>	Township <b>16 South</b>	Range <b>28 East</b>	
Pool <b>North Red Lake</b>		Kind of Lease (State, Fed, Fee) <b>Federal</b>		
If well produces oil or condensate give location of tanks		Unit Letter	Section	
Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/> <b>None</b>		Address (give address to which approved copy of this form is to be sent)		
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>				
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input checked="" type="checkbox"/>		Date Connected <b>8-3-61</b>	Address (give address to which approved copy of this form is to be sent) <b>Bartlesville, Oklahoma</b>	
<b>Phillips Petroleum Company</b>				
If gas is not being sold, give reasons and also explain its present disposition:				
REASON(S) FOR FILING (please check proper box)				
New Well <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Change in Transporter (check one) Other (explain below) Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>				
Remarks <b>To show Phillips Petroleum Company as Gas purchaser</b>				
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.				
Executed this the <u>21</u> day of <u>August</u> , 19 <u>61</u>				
OIL CONSERVATION COMMISSION		By 		
Approved by 		Title <b>Assistant Secretary</b>		
Title <b>Oil and Gas Inspector</b>		Company <b>Kincaid &amp; Watson Drilling Company</b>		
Date <b>NOV 21 1961</b>		Address <b>Box 498, Artesia, New Mexico</b>		