

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRORATION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

DEC 21 1962

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico December 20, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Kincaid & Watson Drilling Co. Trigg Federal, Well No. 1, in SW 1/4 NW 1/4, (Company or Operator) (Lease) under E, Sec. 35, T. 16S, R. 28E, NMPM, Red Lake Queen North Pool Unit Letter Eddy

County Date Spudded 9-30-62 Date Drilling Completed 10-23-62

Please indicate location:

D	C	B	A
X E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3620 Total Depth 1590 PBD 1579

Top Oil/Gas Pay 1525 Name of Prod. Form. Penrose

### PRODUCING INTERVAL -

Perforations 40 holes 1524-34

Open Hole None Depth Casing Shoe 1579 Depth Tubing 1509

### OIL WELL TEST - None

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

### GAS WELL TEST -

Natural Prod. Test: Not tested MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 587 MCF/Day; Hours flowed

Choke Size Method of Testing: Phillips Petroleum Company

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Riverfrac - 40,000 lbs. sand & 798 bbls. water

Casing Press. 250 Tubing Press. 150 Date first new oil run to tanks

Oil Transporter

Gas Transporter Phillips Petroleum Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 21 1962, 19 Kincaid & Watson Drilling Company (Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong Title Assistant Secretary Send Communications regarding well to:

Name Kincaid & Watson Drilling Company

Box 498, Artesia, New Mexico

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>Kincaid &amp; Watson Drilling Company</b>				Lease <b>Trigg Federal</b>		Well No. <b>1</b>
Unit Letter <b>E</b>	Section <b>35</b>	Township <b>16 South</b>	Range <b>28 East</b>	County <b>Lady</b>		
Pool <b>Red Lake Queen North</b>				Kind of Lease (State, Fed, Fee) <b>Federal</b>		

If well produces oil or condensate give location of tanks	Unit Letter	Section	Township	Range
--	-------------	---------	----------	-------

Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/>  <b>None</b>	Address (give address to which approved copy of this form is to be sent)
--	--

Is Gas Actually Connected? Yes ☐ No ☒

Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input checked="" type="checkbox"/>  <b>Phillips Petroleum Company</b>	Date Connected	Address (give address to which approved copy of this form is to be sent)  <b>Bartlesville, Oklahoma</b>
--	----------------	---

If gas is not being sold, give reasons and also explain its present disposition:

**REASON(S) FOR FILING (please check proper box)**

New Well <input checked="" type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

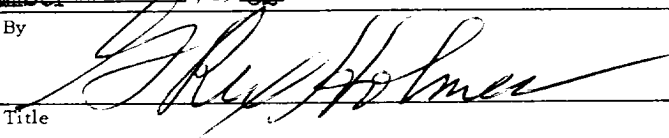
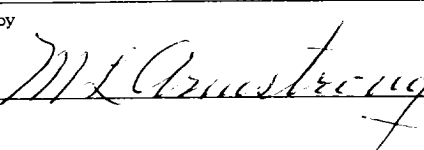
**RECEIVED**  
**DEC 21 1962**  
**O. C. C.**  
**ARTESIA, OFFICE**

Remarks

**Phillips Petroleum Company will connect to well & purchase the gas as soon as possible.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 20 day of December, 19 62.

OIL CONSERVATION COMMISSION		By 
Approved by 	Title <b>Assistant Secretary</b>	
Title <b>OIL AND GAS INSPECTOR</b>	Company <b>Kincaid &amp; Watson Drilling Company</b>	
Date <b>DEC 21 1962</b>	Address <b>Box 498, Artesia, New Mexico</b>	