Form C-103 (Revised 3-55) MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) OMPANY V. K. SEOFTS P. O. Doz 157. Lovington, Tow MacLee (Address) EASE Mappila State 3-1164 VELL NO. 1 UNIT 0 S 3 T 16 R 263 T 16 R 263 T 16 R 263 POL Undesignabed His is a Report of. (Check appropriate block) Beginning Drilling Operations POL Undesignabed Plugging Other etailed account of work done, nature and quantity of materials used and results obtaine orbitol to a logit of 397'. Lot 393' of 49' Seallose Checks (Teor) correcting this 18' acle count of work done, nature and quantity of materials used and results obtaine orbitol to a logit of 397'. Lot 393' of 49' Seallose Checks (Teor) correcting this 18' acle count of work done, nature and quantity of materials used and results obtaine orbitol to a logit of 397'. Lot 393' of 49' Seallose Checks (Teor) correcting this 18' acle count of work done, nature and quantity of materials used and results obtaine orbitol to a logit of 397'. Lot 393' of 49' Seallose Checks (Teor) correcting this 18' acle count of work done, nature and quantity of materials used and results obtaine orfice to so any user. TLL IN BELOW FOR REMEDIAL WORK REPORTS ONLY or free to so any user. TLL IN BELOW FOR REMEDIAL WORK REPORTS ONLY or free to so any user. TLL IN BELOW FOR REMEDIAL WORK REPORTS ONLY or free to so any user. TLL IN BELOW FOR REMEDIAL WORK REPORTS ONLY (Suppose to so any user. TLL IN BELOW FOR REMEDIAL WORK REPORTS ONLY (Suppose to so any user. TLL IN BELOW FOR REMEDIAL WORK REPORTS ONLY (Suppose to so any user. TLL IN BELOW FOR REMEDIAL WORK REPORTS ONLY (Suppose to so any user. TLL IN BELOW FOR REMEDIAL WORK REPORTS ONLY (Suppose to so any user. TLL IN BELOW FOR REMEDIAL WORK REPORTS ONLY (Suppose to so any user. TLL IN BELOW FOR REMEDIAL WORK REPORTS ONLY (Suppose to so any user. TLL IN BELOW FOR REMED		· · _		1		
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