

NEW MEXICO OIL CONSERVATION COMMESSION Santa Fe, New Mexico

OCT 2 9 1959

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission, Submit in QUINTUPLICATE. If State Land submit 6 Copies of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY

Kinceid & W	atson Ort	11ing Com	peny		Kinceid	State /	
Well No. 1	(Company or Opera	tor) ¼ of	.1/4, of Sec	Т	(Leene) 165, R.	28 e	, NMPM.
Undesi	gnated		Pool,	Ed	đy		County.
Well is 330	feet from	South	line and	330	feet from	East	line
of Section 35-16-28							
Drilling Commenced	<u>9-16-59</u>		, 19 Drilling	was Completed	10-1-50		, 19
Name of Drilling Contrac	tor	(inceid &	"steon Dri	111ng Jon	ve n y		
Address							
Elevation above sea level a							

....., 19......

OIL SANDS OR ZONES

No.	1,	from	1605	to	1632	No. 4	ł, fromto
No.	2,	from		to		No. !	i, fromto
No.	3,	from		to	·····	No. (5, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.								
No. 1. from	65	to	feet.					
-		1 390						
No. 3, from		to	feet.					
No. 4, from		to	feet.					

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/1/	40	Used	155	Keg.	A11	None	Caving
8 5/8*	21	Used	1152	Reg.	None	None	Surface
7#	20	Used	1/05	lier.	1362	None	Mater string
5 7/21	14	Nex	1664	Foat	Mone	1598-1611	011 string
	•••	<u> </u>			j	621-23,1627-	-29

CASING BECORD

MUDDING AND CEMENTING RECORD

SIZE OF Casing	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 5/8	1 1.52	50	Depton		
5 1/2	1664	100	Denton		····
		CASING SET	CASING SET OF CEMENT 8 5/8 152 50	CASING BET OF CEMENT USED 8 5/8 352 50 Deston	CASING BET OF CEMENT USED GRAVITY 8 5/8 352 50 Setton GRAVITY

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated well with 40,000 cel oil and 134,000 lbs. sand

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Result of Production Stimulation Increase from 2 to 45 3.0.P.D.

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R1 RD OF DRILL-STEM AND SPECIAL TEST

	If drill-stem or o	other special tests or devi	ation surveys we	re made, submit report on	sepa	rate sheet and attach h	iereto
			TOOL	S USED			
Rotary to Cable too	ools were used from ols were used from	feet t		feet, and from		feet to	feet.
			PROD	UCTION			
Put to P	roducing10	-21-59	, 19				
OIL WE	ELL: The production	on during the first 24 ho	urs wasĹ	5barrels	of lie	auid of which	X 100 % was
				<u>-0-</u> % water; an			
					d	% w	as sediment. A.P.I.
	Gravity						
GAS WE	ELL: The production	on during the first 24 ho	irs was	M.C.F. plus			barrels of
	liquid Hydrod	carbon. Shut in Pressure					
T							
PLE	LASE INDICATE I	BELOW FORMATION	TOPS (IN COM	FORMANCE WITH GI	COG	RAPHICAL SECTIO	N OF STATE):
		Southeastern New M	lexico			Northwestern N	ew Mexico
	y		Devonian		т.	Ojo Alamo	
T. Salt.	••••••	T.	Silurian		Т.	Kirtland-Fruitland	
B. Salt.		Т.	Montoya		Т.	Farmington	
T. Yate	8	т.	Simpson		Т.	Pictured Cliffs	
T. 7 R i	vers	Т.	McKee		Т.	Menefee	
T. Que	en	т.	Ellenburger		Т.	Point Lookout	
T. Gray	yburg	Т.	Gr. Wash		Т.	Mancos	
T. San	Andres	Ť.	Granite		Т.	Dakota	
T. Glor	ieta	Т.			Т.	Morrison	
T. Drin	kard	Т.			т.		
T. Tub	bs	Т.			Т.	••••••	
T. Abo.		Т.					
T. Penr	n	Т.			Т.		
T. Miss	5	T.					
				ON RECORD	••		
<u> </u>	<u> </u>	1					

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1380 1390 1605 1632	39 65 220 1380 1390 1605 1652 1666 T.D.	39 26 8 147 225 935 215 215 215 34	Caliche Gyp Send Shele Salt Anhydrite Sand Anhydrite Sand Anhydrite		U.,EAU.)		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Kincaid & Watcon Driz. 20. Address Box 536, Artesia, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised :7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

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This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Artesia, New Mexico 10-29-59 (Place) (Date)
WE AR	RE HER	EBY R	equesti	ING AN ALLOWABLE FOR A WELL KNOWN AS:
Kinc	caid.	& Wet	sonDr]	lg. Co. Kincaid StateWell No. 1, in SE 1/4 SE / 1/
····· .	n Letter	, Sec.		T. 165 R 28E NMPM. Undesignated Po
	Eđ	đy		County. Date Spudded 9-16-59 Date Drilling Completed 10-1-59
		ndicate k		Elevation3596Total Depth1666PBTD1664
D	C	В		Top Oil/Gas Pay 1598 Name of Prod. Form. Penrose
-				PRODUCING INTERVAL -
E	F	G	$+$ \pm	Perforations 1598-1611, 1621-23 & 1627-29
2		ur.		Open HoleNoneCasing Shoe1664Tubing
		<u> </u>	<u> </u>	OIL WELL TEST -
L	K	J	I	BailingChoke Natural Prod. Test: <u>2</u> bbls.oil, <u>-0</u> bbls water in <u>24</u> hrs,min. Size_
- 17			+	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
М	N	0	P	load oil used):bbls.oil,bbls water in 24_hrs,min. Size_3/8
			x	GAS WELL TEST -
3	305 -	- 330E		None Natural Prod. Test:MCF/Day; Hours flowedChoke Size
			nting Recor	
Size	•	Feet	Sax	
				Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
8 5	/8	452	50	Choke SizeMethod of Testing:
				Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
51,	<u>/2 1</u>	.664	100	
				sand): 40.000 gal oil & 134.000 lbs.esend Casing Date first new
				Press. 200 Press. 150 oil run to tanks 10-21-59
ł				Cil Transporter Cactus Petroleum Inc.
				Gas Transporter None
lemarks	s:			
I he	ereby ce	rtify tha	t the infor	prmation given above is true and complete to the best of my knowledge.
pproved	d		0 67- 8-9	Kincaid & Watson Drilling Compa (Company or Operator)
	OIL C	ONSER	VATION	COMMISSION By Mey Holmer
		\sim	_	(Signature)
y:	[]_L	Uz	mstr	Title Agent

Title

10 Send Communications regarding well to:

Name Kinceid & Watson Drilling Co. Box 536, Artesia, New Mexico Address

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OIL COME & Statistics 1. All COME - Statistics 0 -----No. Commit ----2 / Billion and A Billion and A O. S. M 11 ··· ---! ----Talasa ana t 1 ----, **J**___

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NEW MEXICO OIL CONSERVATION COMMISSION Form C-110 SANTA FE, NEW MEXICO Revised 7/1/55
(File the original and 4 copies with the appropriate district office)
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
ompany or Operator Kincaid & Watson Drilling Co. Lease Kincaid State
vell No. 1 Unit Letter P/S 35 T 16 R 28 Pool Undesignated/
ounty Eddy Kind of Lease (State, Fed. or Patented) State
well produces oil or condensate, give location of tanks: Unit P S 35 T 16 R 28
uthorized Transporter of Oil or Condensate Cactus Petroleum Inc.
Box 624 Midland Teras
ddress Box 634, Midland, Texas (Give address to which approved copy of this form is to be sent)
uthorized Transporter of Gas None
ddress (this form is to be sent)
(Give address to which approved copy of this form is to be sent)
f Gas is not being sold, give reasons and also explain its present disposition:
Not enough gas for commercial sale - excess vented
leasons for Filing: (Please check proper box) New Well New Well (X)

Change in Transporter of (Check One):	Oil () Dry Gas	() C'head () Condensate ()
Change in Ownership	()	Other		<u>()</u>	_
Change in Ownersmp	· `		Give explana	ation below)	

I he undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this t	he 29 th day of 62	tober	_19 <u>59</u>
	/		By_
Approved	0CT 2 5 1639	19	Titl
OIL CON	SERVATION COMM	ISSION	Cor
By MLC	Inustrong		Add
Title	ALL BAD DALLARS FOR		

Agent le

mpany Kincaid & Watson Drlg. Co.

dress Box 536

Artesia, New Mexico

Title

Remarks:

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	<u></u>	NEW MEXIC	0 01L C	ONSERVA	TION C	COMMISSIC	Я		FORM C-103 (Rev 3-55)
		MISCELI	ANEOU	S REPOR	TS ON	WELLS		\$2	(Kev 3-33)
		(Submit to appropri		_			e 1106)	÷ ·	N []
Name of Compa	nv	<u></u>		Addres	s				
		n Drilling Co	mpany	Box	536.	Artesia	a, New		
Lease		w	'ell No.	Unit Letter	1	Township		Rang	
Kin Date Work Perfe	icaid Sta	Pool	1	P	35	16 56 County	outh	2	B East
Date work Perio			ignate	<u>a</u>			ddy	<u> </u>	
				OF: (Check					
Beginning	Drilling Opera	48-	-	d Cement Job		Other (E:			
Plugging		, nature and quantity o	edial Work			Sandfra	c Treat	ment	
Sand Natu Afte	lfrac tre iral prod	598-1611, 162 eted with 40, uction 2 B.0 eo 45 B.0.P.	,000 ga .P.D.	1 011 &	134,		. send		
Witnessed by G.N	(. Parish			ousher			d & Wat	tson	Drlg. Co.
		FILL IN BEL				EPORTS ON	ILY		
<u> </u>]r	D	ORIGI	INAL WELL		Producing	Interval		ompletion Date
D F Elev.	1	D							
Tubing Diamet	er	Tubing Depth	A ,	Oil Stri	ng Diam	eter	Oil S	tring Dep	och
Perforated Inte	erval(s)			, t,					
Open Hole Inte	rval	<u>, , , , , , , , , , , , , , , , , , , </u>		Produc	ng Form	ation(s)			
	· · · · · · · · · · · · · · · · · · ·		RESUL	TS OF WOR	OVER				
Test	Date of Test	Oil Production BPD		Production CFPD		Production B P D	GO Cubic fee		Gas Well Potential MCFPD
Before Workover									
After Workover									
		RVATION COMMISSION	4	I her to th	eby certi e best of	fy that the in my knowled	formation g ge.	iven abo	ve is true and complet
Approved by	ms ()	rustron	•	Name	Å	Perl	Host	D me	~
Title	10000	CAS INSPECTO		Posit		gent	000		
Date		19 16 1 9		Comp	any		Watso	n Dri	11ing Co.

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