XICO OIL CONSERVATION COMM. GON E | V E Dra C-101 NEW Revised (12/1/55) Santa Fe, New Mexico

AUG 9 1960

Send Communications regarding well to Name Kinceid & Watson Drilling Company Address Box 536, Artesia, New Mexico

Address

NOTICE OF INTENTION TO DOLL

Ar	tesia	. Nev	l'exico			August 9,	1960	of form G-101
OIL CONS			MMISSION			(Date)	0-015-	01286
Gentlemen:	•							
You ar			that it is our Kincaid	intention to commence the & Watson Dril	ne Drilling of a well to l	oe known as		
¥	0mno =	(2+_+		(Company	or Operator)			
			(Tegrae)				(115011)	
ocated	1980	fe	et from the	North		line and	990	feet from the
	West	••• ••••••		line of Section	36 _T 16	South _R 28	Last _{NMI}	PM.
(GIVE LO	CATION	FROM S	SECTION LI	NE) Undesi	gnated Pool, A Gas Lease is No	<u> </u>	ddy	County
								
a	C	В			wner is			********************
		В	A					
				We propose to drill wel	ll with drilling equipment	as follows:	BOTA TOC	118
E X	F	G	н	The status of plugging	bond is Blanket Drilling	Bond of Ki	ncaid &	Watson
t.	K	J	I		Kinceid & Wets		ng Compar	
								•••••
М	N	0	P	We intend to complete	this well in the	Penrose		
	<u> </u>			We intend to complete formation at an approx CASING	this well in the kimate depth of PROGRAM	Penrose		
We pro	<u> </u>	se the fol		We intend to complete formation at an approx	this well in the kimate depth of PROGRAM	Penrose		
We pro	ppose to u	se the fol	lowing strings	We intend to complete formation at an approx CASING: of Casing and to cement t	this well in the	Penrose 1700 Depth	Sac	ks Cement
We pro	ppose to u	se the fol	lowing strings	We intend to complete formation at an approx CASING: of Casing and to cement t Weight per Foot	this well in the rimate depth of PROGRAM hem as indicated:	Penrose 1700	Sac	ks Cement
We pro	ppose to u	se the fol	lowing strings	We intend to complete formation at an approx CASING of Casing and to cement t Weight per Foot	this well in the	Penrose 1700 Depth	Sac 5	ks Cement
We pro	ppose to u	se the foll	lowing strings Size of Casing S 5/8 # 5 1/2 #	We intend to complete formation at an approx CASING of Casing and to cement t Weight per Foot 24 14	this well in the	Penrose 1700 Depth	Sac 5	ks Cement
We pro	pose to u f Hele N	se the following the second se	lowing strings Size of Casing 5 /8 # 5 1/2 #	We intend to complete formation at an approx CASING: Of Casing and to cement t Weight per Foot 24 14 dvisable we will notify yo	this well in the	Penrose 1700 Pepth 500 1700	Sac 5	ks Cement
We pro	pose to u f Hele N	se the following the second se	lowing strings Size of Casing 5 /8 # 5 1/2 #	We intend to complete formation at an approx CASING of Casing and to cement t Weight per Foot 24 14	this well in the	Penrose 1700 Pepth 500 1700	Sac 5	ks Cement
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We prosect the second s	pose to u f Hele H R R TIONAL	se the following the state of t	lowing strings 5/8# 5/2# plans become a MATION (If	We intend to complete formation at an approx CASING: Of Casing and to cement t Weight per Foot 24 14 dvisable we will notify yo recompletion give full de	rimate depth of	Penrose 1700 Depth 500 1700 work.)	Sec 5	ks Cement

OIL CONSERVATION COMMISSION

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLATG 9 1960 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE U. C. C. SECTION A ARTESIA, PELICIO. Lease ()perator 1 Kemper-State Kincaid & Watson Township Section Unit Letter Eddy 28 East 16 South Actual Footage Location of Vell: feet from the E less E less Undesignated line line and feet from the 1980 North Dedicated Acreage: Producing Formation Ground Level Elev. Acres 3580 Penrose who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.) 2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES_____ NO ____. If answer is "yes," Type of Consolidation . 3. If the answer to question two is "no," list all the owners and their respective interests below: Land Description Owner CERTIFICATION SECTION B I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief. Ament Kinceld & Watson Drill 990 Company Aurust 9. 1960 I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed July 26, 1960 Registered Professional Engineer and/or Land Surveyor then le martine 1500 1000 500 330 660 990 /320 1650 1980 2310 2640 2000

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

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