	USTINGUTION SANTA FE V FILE V U.S.G.S. LAND DFFICE OIL V TRANSPORTER OIL V OPERATOR V PRORATION OFFICE		NSERVATION COM ON OF ALLOWABLE AND RECEN ISPORT OIL AND NATURAL GA MAR 15 O. C. E	1982 D	
l.	Operation BEACH EXPLORATION, INC.				
	Addiess P. O. BOX 3669, Midland, TX 79702				
	P. U. BUX 3009, Milling Recson(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of: Cil Dry Gas	CHANGE IN NAME OF	NLY	
	Recompletion Change in Ownership	Casinghead Gas Condens	ate		
	If change of ownership give name and address of previous owner	change of ownership give name William M. Beach address of previous owner			
I. DESCRIPTION OF WELL AND LEASE Viell No.; Pool Name, Including Formation Kind of Lease Lease No.					
	New Mexico State 36	3 Und.Red Lake Eas		or Foo State L-1603	
÷	Location E 99	O Feet From The West Line	and 1980 Feet From Th	North	
	Unit Letterii		8-Е , ммрм,	EDDY County	
I.	DESIGNATION OF TRANSPORT				
	THE PERMIAN CORPORATION	beta 100 100 100 100 100 100 100 100 100 10	P. (). Box 1183, Houston Access (Give address to which approve	, TX 77001 ed copy of this form is to be sent)	
	PHILLIPS PETROLEUM COM	ANY	100 Pioneer Bldg., Bart	lesville, OK 74004	
-	If well produces oil or liquids,	Unit Sec. Twp. Pge. F 36 16-S 28-E	Yes	4-1-81	
	give location of tanks. If this production is commingled with	h that from any other lease or pool, g	give commingling order number:	TB 280	
V. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same I				Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Name of Producing Formation	Top Cti/Gas Pay	·Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe	
	Perforations				
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE			
				and must be equal to or exceed top allow-	
7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours)   OII. WELL Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tenks	Date of Test	Floatend Kielnod (1 tob) pampt at		
	Length of Test	Tubing Pressure	Costr.g Pressure	Choke Size John 7	
	Actual Pred. During Test	Oil-Bbis.	Water-Bble.	Gas-MCF	
	GAS WELL	Length of Test	Ebla. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-1B)			
1	I. CERTIFICATE OF COMPLIANCE		-		
			APPROVED MAR 1 9 1982		
	Commission have been complied v above is true and complete to the	with and that the information given best of my knowledge and belief.	BY		
	melinda Xirlin		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanies with RULE 111.		
	Clerk (Title)		well, this form must be accompanied with RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	3-12-82			Fill out only Sections I, II, III, and VI for changes of owner. Fill out only Sections I, II, III, and VI for changes of condition. well name or number, or transporter, or other such change of condition.	
(Dele)			Separate Forma C-104 must be filed for each pool in multiply completed wells.		