State of New Mexico Submit 5 Copies
Appropriate District Office
DISTRICT I RECEIVED Energy, Minerals and Natural Resources Department Revised 1-1-89 See Instruction P.O. Box 1980, Hobbs, NM 88240 at Bottom of Page OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 O. C. D. DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 84-9705 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 15-01290 Mack Energy Corporation Address 88211-1359 1359, Artesia, NM Box Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Effective 1/1/93 Recompletion Oil Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Arrowhead Oil Corporation, P.O. Box 548, Artesia, NM 88211-0548 **II. DESCRIPTION OF WELL AND LEASE** Lease Name Kind of Lease State, Yederal of Yee Lease No. Well No. Pool Name, Including Formation 3 Red Lake QN-GB-SA, East Red Lake Ut - Tr 1 East -10068Location 660 N Feet From The South Line and 1980 Unit Letter Feet From The West Line 36 Township 16S 28E . NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) X Navajo Refining Company P.O. Drawer 159, Artesia, NM 88211-0159 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, give location of tanks. Unit Rge. Is gas actually connected? Sec. Twp. When ? 36 T. 1168 ___28E If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Gas Well Deepen loit Well New Well | Workover Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT . TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours. Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Casing Pressure Choke Size Tubing Pressure Actual Prod. During Test Water - Bbis Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JAN 1 2 1993 is true and complete to the best of my knowledge and belief. Date Approved _

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Date

Printed Name

1/4/93

Crissa Carter

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By ORIGINAL SIGNED BY

MIKE WILLIAMS

Title SUPERVISOR, DISTRICT A

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Production Clerk

748-1288

Title

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.