NO. OF COPIES RECEIVED			15	
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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE			Γ	
TRANSPORTER	OIL	,	Π	
	GAS		Π	
OPERATOR		-		
PRORATION OF	T			
Operator		•		

	SANTA FE FILE U.S.G.S.	REQUEST	Supersedes Old C-104 and C-110  REFERENCE 1-1-65						
	LAND OFFICE  I RANSPORTER GAS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  ACR 50 1970							
	OPERATOR				0,0,0				
I.	PRORATION OFFICE Operator				ARTESIA, SEFE	<del>7₹</del>			
	Kincaid & Watson Drilling Company /								
	Box 498, Artesia, New Mexico 88210								
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Other (Please explain)  To show change in Operator from								
	Recompletion Change in Ownership	ecompletion Oil Dry Gas General Western Petroleum Corporation hange in Ownership Casinghead Gas Condensate and change in well name from State							
	f change of ownership give name and address of previous owner Box 2007 Roswell N. my,								
II.	DESCRIPTION OF WELL AND LEASE								
	Lease Name East Red Lake Unit-Trace	Well No. Pool Name, Including Fo	• • • • • • • • • • • • • • • • • • •	Kind of Lease State, Federal		Lease No. <b>E-10068</b>			
	Unit Letter , K	980 Feet From The South Lin	e and1980	Feet From T	he West				
	Line of Section 36 Tow	vnship 16S Range	28E , NMP	м,	Eddy	County			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA			···				
	Name of Authorized Transporter of Oil The Permian Corporation		Box 3119,		ed copy of this form is texas 79701	o be sent)			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address	to which approv	ed copy of this form is t	o be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  1 36 16S 28E	Is gas actually connect No	eted? Whe	n				
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA								
	Designate Type of Completic	on - (X)	New Well Workover	Deepen	Plug Back   Same Res	v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
	Perforations Depth Casing Shoe								
		TUBING, CASING, AND	CEMENTING RECO	RD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CEMENT				
					:				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-								
	OIL WELL able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)								
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF				
			<u></u>						
	GAS WELL					····			
	Actual Prod. Test-MCF/D	-MCF/D Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size				
VI.	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation		OIL	OIL CONSERVATION COMMISSION					
			APPROVED MAY 1, 1970, 19 BY W. a. Gressett			19			
	Commission have been complied wabove is true and complete to the	<del></del>							
			TITLE DIL AND GAS INSPECTOR						
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			compliance with RULE					
	(Signature)		If this is a request for allowable for a newly drilled or deepen			f the deviation			
	Assistant Secretary		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-						
	April 2	able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,							
				~~~~~~ oi ev					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply