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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Simms & Reese Oil Company

(Company or Operator)

Atlantic State

(Lease)

Well No. 1, in NE 1/4 of NE 1/4, of Sec. 1, T. 17, R. 28, NMPM.

Cave

Pool

Eddy

County.

Well is 660 feet from North 660 feet from East line

of Section 1 If State Land Submit 6 Copies E-9510

Drilling Commenced May 28 1962 Well was Completed June 22 1962

Name of Drilling Contractor G. E. Roach Drilling Company

Address 200 Booker Building - Artesia, New Mexico

Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until

No. 1, from 1767 to 1772

No. 2, from 2167 to 2176

No. 3, from

RECEIVED

SEP 19 1962

U.S.G.
ARTESIA, OFFICE

Include data on rate of water intake and flow rate

No. 1, from 190

No. 2, from 1535 1550 175' water in 1 hr.

No. 3, from

No. 4, from

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	PERFORATIONS	PURPOSE
8 5/8	24	Used	219.35	219.35	
7			1590.05	1526.20	To Plug

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8	223		Mudded		
	7	1590		Mudded		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL STS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....185	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....645	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....1535	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....1960	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....2316	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10	10	Gyp	1668	1675	7	Gray Lime
10	50	40	Anhy & Red Rock	1675	1700	25	Lime & Red Rock
50	95	45	Red Shale	1700	1715	15	Anhy
95	103	8	Gyp	1715	1721	6	Lime
103	180	77	Red Bed	1721	1746	25	Anhy & Lime
180	185	5	Salt & Red Bed	1746	1751	5	Anhy & Sand
185	555	370	Salt	1751	1756	5	Sand & Gyp
555	575	20	Poly & Salt	1756	1758	2	Sand
575	640	65	Anhy	1758	1761	3	Anhy
640	645	5	Salt	1761	1767	6	Sand-Oil
645	705	60	Anhy	1767	1777	10	Sand
705	725	20	Lime	1777	1783	6	White Anhy
725	790	65	Red Bed	1783	1798	15	Red Anhy
790	825	35	Anhy	1798	1807	9	Lime
825	875	50	Anhy & Red Shale	1807	1824	17	Gray Sand
875	910	35	Anhy	1824	1960	136	Anhy
910	955	45	Anhy & Red Rock	1960	1978	18	Lime
955	1085	130	Anhy	1978	1989	11	Pink Lime
1085	1125	40	Anhy & Dolomite	1989	1996	7	Gray Lime
1125	1510	385	Anhy	1996	2017	21	Lime & Anhy
1510	1535	25	Sandy Anhy	2017	2030	13	Lime
1535	1550	15	Red Sand	2030	2037	7	Sandy Lime
1550	1572	22	Lime	2037	2052	15	Anhy & Shale
1572	1650	78	Anhy	2052	2065	13	Gray Lime
1650	1668	18	Brown Lime	2065	2108	43	Lime

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....**Simms & Reese Oil Co.**
Name.....*P. K. [Signature]*

Address.....**200 Becker Bldg. - Artesia**
Position or Title.....**Partner**

(Date)

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T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2108	2120	12	Sand				
2120	2150	30	Lime				
2150	2176	26	Sandy Lime				
2176	2190	14	Pink Lime				
2190	2199	9	Anhy				
2199	2208	9	Red Rock				
2208	2242	34	Anhy				
2242	2269	27	Lime				
2269	2297	8	Broken Lime				
2297	2318	21	Sandy Lime				

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Company or Operator..... Address..... (Date)
Name..... Position or Title.....

