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## State of New Mexico En...gy, Minerals and Natural Resources Department

1#AY - () 1993

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

C. L. D.

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRANS	SPOR	T OIL	AND NAT	TURAL GA	AS					
Operator H. DWANE PARRISH, JR. & Lhonds X					Parce	ich	1	API No.	PI No. -015-01295			
Address					· rorr		100	<u>,                                    </u>	Ula			
1306 S. 9th  Reason(s) for Filing (Check proper box)	St., Ar	tesia, N	IM 002	.10	Othe	t (Please expla	رن ر	<u> </u>	<del></del>			
New Well		Change in Tra	nsporter (	of:		, (, , , , , , , , , , , , , , , , , ,						
Recompletion	Oil	~~	y Gas									
Change in Operator	Casinghead		ndensate	П								
						<del></del>	<del></del>					
f change of operator give name nd address of previous operator	ELMER W.	BERKI		<del></del>						<del></del>		
II. DESCRIPTION OF WELL	AND LEA	SE										
Lease Name	ol Name, Including Formation Red Lake Queen Grayburg Eas				of Lease	L	Lease No.					
Leonard	<u>,</u>	1   1	Red La	ike Q	ueen Gr	ayourg E	ast Ann	WANTA I		<del></del>		
Location Unit Letter M	. 660	Fe	et From 1	TheS	outh Lin	e and660	·1	Feet From The	West	Line		
Section 1 Towns	nip 17S			28E		мрм,	Eddy	<del>_</del>	<u> </u>	County		
TO THE PROPERTY OF THE ACTION	NCDODTE		A NITS N	i a gre te	DAT CAS							
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil		or Condensate		AIUI	Address (Giv	e address to wi	hich approv	d copy of this for	m is to be se	nt)		
Navajo Refining Company					Address (Give address to which approved copy of this form is to be sent)  Drawer 159, Artesia, NM 88210							
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)							
f well produces oil or liquids, Unit Sec. Twp. Revive location of tanks. L 1 175   28E					Is gas actually connected? When ?							
If this production is commingled with the				mmineli	ing order num	ber:						
IV. COMPLETION DATA			Gas		New Well	Workover	l Decem	Plug Back	Sama Bas'u	Diff Res'v		
Designate Type of Completion	n - (X)	Oil Well	Gas	AA CII	I MEM MEII	MOLKOVEL	Deepen	Flug Back	Same Kes v	pin kesv		
Date Spudded Date Compi. Ready to Prod.					Total Depth	<b>4</b>	.1	P.B.T.D.	P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay	<del></del>	Tubing Depth	Tubing Depth			
Perforations .								Depth Casing	Depth Casing Shoe			
	~	TIPDIC C	A CINIC	ANT	CEMENTI	NG DECOR	D		<del></del>	<del> </del>		
11015 8175		TUBING, CASING AND				DEPTH SET			SACKS CEMENT			
HOLE SIZE	CAS	CASING & TUBING SIZE			DET III GET			0.5	TTA.	7		
								100	11.62	<del>,2</del>		
	<del></del>								71-73	<u> </u>		
						<del></del>		*	ang gr			
V. TEST DATA AND REQUI									<i></i>			
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Tes		0 <b>0</b> 4 01 4	na musi		exceed top all ethod (Flow, pr			r јин 24 <b>how</b>	75.)		
Length of Test	Tubing Pres	Tubing Pressure			Casing Press	ure		Choke Size	Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.			Water - Bbls.			Gas- MCF	Gas- MCF			
GAS WELL	<u> </u>	<del></del>			<u> </u>	<del>.</del>	<del></del>			· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test - MCF/D	Length of T	Cest	<del></del>		Bbls. Conder	ISAIE/MMCF	2	Gravity of Co	ndensate	<del></del>		
Testing Method (pilot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
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VL OPERATOR CERTIFIC				Ξ	$\parallel$		JSER\	ATION [	אואופוכ	N		
I hereby certify that the rules and reg Division have been complied with an							,					
is true and complete to the best of my				, ,	n=+=	. A	ا نس	MAV # . 4	ററൗ			
////		/ / J	1/1	//	Date	Approve	!a	MAY 1 6 1	447			
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Signature H. Dwane Par	rish, Jr	. O <sub>J</sub>	rate	or	_ الات	ORIGI	INAL:SIC	NED BY	-			
Printed Name		Ti	tle		Title	MIKE	WILLIA	413				
May 7, 1993	5	<del></del>	4651		''!!	- SUPE	<del>RVISOR,</del>	DISTRICT I	<del> </del>	<del></del>		
Date		Telepho	ne No.		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.