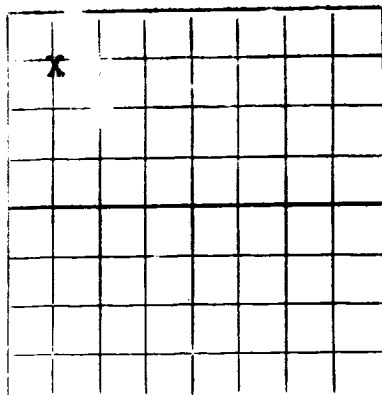




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Kincaid & Watson

(Company or Operator)

Atlantic State "A"

(Lease)

Well No. 1, in NW 1/4 of NW 1/4, of Sec. 1, T. 17S, R. 28E, NMPM.

Undersaturated Red Lake Pool, Eddy County.

Well is 660 feet from North line and 660 feet from West line

of Section 1-17-28. If State Land the Oil and Gas Lease No. is E-9510

Drilling Commenced 5-21-59, 19. Drilling was Completed 6-27-59, 19.

Name of Drilling Contractor Kincaid & Watson Drilling Co.

Address Box 536, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3600. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 1628 to 1670 Oil No. 4, from to

No. 2, from 1680 to 1683 Gas No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 75' to feet.

No. 2, from 490-510 to feet.

No. 3, from 1352-73 to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	40	used	115	Reg.	All	None	Surface water
8 5/8	24	used	103	Reg.	None	None	Surface pipe
7"	20	used	1413	Floot	All	None	Water string
5 1/2	14	New	1680	Floot	None	1612-26	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	1683	50	Penton		
8"	5 1/2	1680	100	Penton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

The well was Sandfrac treated through perforations 1612-26' with 25,000 gal. nitrojet service and 66,750 lbs. of sand.

Result of Production Stimulation Production was increased from approximately 5 B.O.D. to approximately 17 B.O.D.

Depth Cleaned Out 1680

R ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....
OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....
GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Caliche	2025	2038	13	Sandy shale
50	75	25	Lime	2038	2048	10	Sandy lime
75	220	145	Red shale	2048	2085	37	Red sand
220	400	180	Lime	2085	2105	20	Shale, Anhydrite & lime shells
400	460	60	Salt	2105	2115	10	Lime
460	490	30	Anhydrite	2115	2135	20	Dolomite
490	510	20	Blue shale	2135	2170	35	Sandy XXXX shale
510	585	75	Anhydrite	2170	2174	4	White lime
585	835	250	Shale & anhydrite	2174	T. D. OIL CONSERVATION COMMISSION		
835	1352	517	Anhydrite	ARTESIA DISTRICT OFFICE			
1352	1373	21	Red sand	No. Copies Received 7			
1373	1608	235	Anhydrite	DISTRIBUTION			
1608	1631	23	Sand				
1631	1637	6	Anhydrite & shale				
1637	1655	18	Sand				
1655	1660	5	Anhydrite				
1660	1670	10	Sand				
1670	1680	10	Sandy lime				
1680	1832	152	Anhydrite & shale				
1832	1900	68	Lime & anhydrite				
1900	1962	62	Lime				
1962	1970	8	Gray XXXX sand				
1970	2017	47	Lime				
2017	2025	8	Anhydrite & shale				

OPERATOR		
SANITARY		
PRODUCTION OFFICE		
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		
FILE		
BUREAU OF MINES		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....Kinsaid & Watson.....Address.....Box 536, Artesia, New Mexico.....
Name.....Position or Title.....Agent.....