

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1909 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-01296
1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator WEBB OIL COMPANY		6. State Oil & Gas Lease No. E-9510
3. Address of Operator P.O. Box 1124, ARTESIA, N.M. 88211-1124		7. Lease Name or Unit Agreement Name: EAST RED LAKE UNIT
4. Well Location Unit Letter D : 660 feet from the NORTH line and 660 feet from the West line Section 1 Township 17S Range 28E NMPM EDDY County N.M.		8. Well No. Tract 4 #1
10. Elevation (Show whether DR, RNB, RT, GR, etc.) GR		9. Pool name or Wildcat RED LAKE GN-GB-SA EAST

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER REPAIR OF INJECTION WELL ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions : Attach wellbore diagram of proposed completion or recompletion. **During the repair of This Injection Well, It was Squeezed 4 Times using Every method AND Types of Cement AVAILABLE To Dowell Schlumberger. There was A Leak At 80' +/-, We Squeezed 4 Times AND Pumped 120 SAX OF Cement Approx. We Drilled cement out 3 Times AND EACH Time we would loose Pressure but could Not pump in. The casing Tests good From 0-70' AND From 90' To 1500'. Between 70' AND 90' we loose Pressure but cannot pump into The Leak. This shallow Injection well Takes Fluid ON A VACCUm AND The Annulus Stays Full AND Does Not Drop, Therefore we are Loosing No Fluid out of The 5 1/2 casing Nor recieving ANY Fluid into The 5 1/2 casing, AND The TBG. is ON A VACCUm. WE REQUEST A MONITOR STATUS ON This well. (Chart attached) PLS, See Detail Report Attached.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Rodney Webb* TITLE owner DATE 6-16-00
Type or print name RODNEY B. WEBB Telephone No. (505) 748-2081
(This space for State use) 365-6657

APPROVED BY *mae S. Wellfield* TITLE Field Rep II DATE 2/3/2007
Conditions of approval, if any: