NO. OF COPIES RECEIVED				
DISTRIBUTION		DNSERVATION COMMISSION	Form C-104	
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.		AND NSPORT OIL AND NATURAL	GAS	
LAND OFFICE				
TRANSPORTER OIL				
GAS	_			
PRORATION OFFICE	_			
Operator		· · · · · · · · · · · · · · · · · · ·		
Kincaid & Watson Dri Address	11ing Corpany			
F.O. Box 498, Artesi	a New Meyleo 88210			
Reason(s) for filing (Check proper bo	x)	Other (Please explain)		
New Well	Change in Transporter of:		e in Operator from	
Recompletion	Cil Dry Gas Casinghead Gas Conden		ns and change in well	
Change in Ownership 🔀			ntic State	
If change of ownership give name and address of previous owner		Port of the waters		
and address of previous owner				
I. DESCRIPTION OF WELL AND	UEASE Well No.; Pool Name, Including Po	ormation Kind of Lea	se Lease No.	
	ract <b>B</b> 1 Red Leke Queen	State Fodo		
Location				
Unit Letter ;]	<u>650</u> Feet From The <u>North</u> Lin	e and <u>330</u> Feet From	The WEST	
Line of Section ] T	cwnship <u>17</u> S Range	<u>28日, NMPM,</u>	County County	
II. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of O	1. Tor Condensate Condensate	Address (Give address to which appr		
The Permian Corporat	ion asinghead Gas X cr Dry Gas	Box 3119, Midland, Te Address (Give address to which appr	<b>ECER 79701</b> oved copy of this form is to be sent)	
Phillips Petroleum C		Odessa, Texas		
If well produces cil or liquids,	Unit Sec. Twp. Ege.		her.	
give location of tanks.	E 1 175 282	Yes	11-1/2-60	
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	Total Depth Top Cil/Gas Pay	P.B.T.D. Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST			il and must be equal to or exceed top allo	
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
Ddie First New Oil Hun 16 Tailes				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Gas-MCF	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (prot, back pro	·			
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	ATION COMMISSION	
		MAY	1 1970	
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED		
above is true and complete to	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_a. G. Guisett	
		TITLE OIL AND GA	IS INCRECTOR	
No.	D D		n compliance with RULE 1104.	
1 La martin Rena		to this is a request for all	owable for a newly drilled or deepen	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Kssis	tant Secretary	All sections of this form	must be filled out completely for allo	
t	(Title)	able on new and recompleted	wells. II, III, and VI for changes of own	
	<u>ril 29, 1970</u> (Date)	well name or number, or transp	orter, or other such change of condition	
		Separate Forms C-104 m	ust be filed for each pool in multi	