Sucmit > Cooles District P.O. Box 1980, Hobbs, NM District P.O. Drawer OD, Artesia. .		Sar REOUEST	0il Conserv P.O. ita Fe, New P	vation (Box 208 Mexico BLE AND	38 87504-2088 AUTHORIZATIO				Rev	rised 1-1-89	
Operator: Arrowhead Oil Corporation					Well AP+ No.:						
Address: P.O. Box 548, Artesia, New Mexico					0	Telepho	(505)	748-	-3436		
Reason(s) for Filing (Ch New Well Recompletion Change in Operator X	0i Ca	Change in 1		e		(Please ex					
f change of operator giv 11. DESCRIPTION OF WELL		address of prev	vious operat	or Ki P.(ncaid & W O. Box 49	atson D 8, Arte	rillin sia, N	g Compan ew Mexic	у, ю		
Lease Name Well No. Pool				Pool Name, Including Formation Red Lake-QN-GB-SA, East				Lease	1	Lease No. E-9510	
Location: Unit E: 10 Sec 1, T	550 Feet 17S, R	From The M 28E, NMPM,	North lin Eddy Cou	ie and inty.	1 330 Fe	et From	The We	est Line	•		
III. DESIGNATION OF TRA	NSPORTER OF	OIL AND NATURA	······]	
Authorized Transporter of Oil X or Condensate : Navajo Refining Company				Address-Give address to which approved copy of this form is to be sent P.O. Drawer 159, Artesia, New Mexico 88211-0159							
Authorized Transporter Gas:	of Casinqhe	ad Cas or	Dry Addre	ss-Give	address to	which appr	oved copy	of this fo	arm is	to be sent	
If well produces oil or liquids. Unit Sec. Twp. Age give location of tanks E 1 175 281									When?		
If this production is c IV. COMPLETION DATA	ommingled w	rith that from a	ny other lea	150 OI. C	pool, give co	สตร์บรุปไปเร	order num	ber:			
Designate Type of Completion - (X) Gil Well Ga			as Well Ne	Well New Well Workover			Plug Back Same Res! Diff Res			Diff Res	
Date Spudded	Date Comm	1. Ready to Pro	d.	Tota	al Depth	P.B.T.D.					
Elevations	Producing	, Formation	Top Uil/Gas Pay			Tubi	Tubing Depth				
Perforations								Depth Casing Shoe			
		TUBI	NG, CASING AN	ND CEMEN	NTING RECORD						
Hole Size Casing & Tubir		ng Size	Depth Set				Sacl	Sacks Cement			
						<u></u>					
	1										
V. TEST DATA AND REQUE	ST FOR ALL	DWABLE (Test mus equal to	st be after i or exceed to	necover; pp_allow	y of total vo wable for thi	nume of lo s depth or	bad oil an be for f	id must be [u]] 24 houi	rs)		
Date First New Oil Run to Tank			Date of Test			Produ	Producing Method POSTED ID-				
Length of Fest Tubing Pres			Casing Pressure			Choke	Choke Size 4-19-91				
Actual Prod. During Test Qil - Bbl			Water - Bbls.			Gas -	Cas - MCF				
CAS WELL											
Actual Prod Test - MCF/D Length of Test			st	Bbls. Condensate/MM			Gravity of Condensate				
Testing Method	esting Method Tubing Pressure (Shut-in)			Casin	g Pressure (S	Shut-in)	Choke	size			

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of

knowledge and belief. my 23 91 Í 4 Deb E. Chase. Production Clerk Date

ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II ₿y Title

Date Approved

OIL CONSERVATION DIVISION

APR 1 2 1991