NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico Image: Section of the section of the section of the section of the commission of the commission of the commission of the section of the commission of the commi
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P. O. Dox 536 Artesia, Her Marico ation above sea level at Top of Tubing Head 3505
Ation above sea level at Top of Tubing Head
OIL SANDS OR ZONES 1, from 1648 1, from 1648 2, from to 2, from to 3, from to 3, from to IMPORTANT WATER SANDS IMPORTANT water rose in hole. 1, from \$5 to 90 feet. 2. baillers / br.
, from
- 1
2, from 1422 to 1435 feet. 1 beiler/hr.
3, from feet .
4, from feet.
CASING RECORD
WEIGHT NEW OR KIND OF CUT AND
SIZE PEB FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PUR
5/8 24 Based 328 HAL - Surface
1/2 14 New 1685 Hel - 1648-58 011 Ste
MIDDING AND GENENTING DECORD
MUDDING AND CEMENTING RECORD
IZE OF SIZE OF WHERE NO. SACKS METHOD MUD AMOUNT
IZE OF SIZE OF WHERE NO. SACKS METHOD MUD AMOUNT

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated Casing 1648 to 1656 with 4 bullets per feet, Sandfree well with 20,000 gals. Petrogel and 50,000 lbs. 20/40 sand.

Result of Production Stimulation. Production Was increased from approximately 4 8.0.7.D. to

60 B.O.P.D.

Depth Cleaned Out.....

L.JORD OF DRILL-STEM AND SPECIAL TESL.

	If drill-stem or other sp	ecial tests or devia	tion surveys wer	e made, submit report on sepa	rate sheet and attach hereto
			TOOLS	USED	
Rotary tools were used from			1685	feet, and from	feet tofeet.
			PRODU	JCTION	
Put to	Producing.	17			
	0		·		100
OIL	WELL: The production durin			barrels of h	quid of which
	was oil;	% was en	ulsion;	% water; and	0 was sediment. A.P.I.
	33 Gravity				
	· · · ·				
GAS Y	WELL: The production durin	ng the first 24 hou	rs was		barrels of
	liquid Hydrocarbon.	Shut in Pressure	lbs.		
-	th of Time Shut in				
Leng	th of Time Shut in		•••••••••••••••••••••••••••••••••••••••		
P	LEASE INDICATE BELOW	FORMATION	TOPS (IN CON	FORMANCE WITH GEOG	RAPHICAL SECTION OF STATE):
	Sout	theastern New M	exico		Northwestern New Mexico
	nhy		Devonian	Т.	Ojo Alamo
T. Sa	alt	Т.	Silurian		Kirtland-Fruitland
B. Sa	alt	Т.	Montoya		Farmington
Т. Ү	ates	Т.	Simpson	Т.	Pictured Cliffs
		Т.	McKee	Т.	Menefee
T.Q	1395	Т.	Ellenburger	T.	Point Lookout
T. G	rayburg	Т.	Gr. Wash	T.	Mancos
T. Sa	an Andres	T.	Granite	Т.	Dakota
T. G	lorieta	T .		T.	Morrison
т. D	Prinkard	Т.		Т.	Penn
Т. Т	`ubbs	T.		Т.	
T . A	bo	Т.		Т.	
T. P	enn	Т.		Т.	
Т. М	fiss	Т.		Т.	
			FORMATIO		

From	Ţo	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 50 175 235 370 465 895 1185 1422 1435 1638	50 175 235 370 465 895 1185 1422 1435 1638 1650 1686	50 125 60 135 95 430 290 237 13 203 12 36	Gyp and Red Rock Gyp and Red Rock Gyp and Red Beds Salt Salt Broken anhydrite Broken anhydrite Sand Broken anhydrite Sand Anhydrite & shale		ÖIL No. Cobi OPERATOR ANTA FE ROMATIO	CONSER A P. ESIA 95 Roceiv DI 14 OFFICE 10 OFFICE 10 OFFICE 10 OFFICE 12 OFFICE 12 OFFICE	VATION COMMISSION DISTRICT OFFICE SAME STRUCT OFFICE STRUCT OFFICE INC. FURNISHED
	· ·			-	· · -	-	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	December 10 1960
	(Date)
Company or Operator	Address
Name MA. McCan	Position or Title
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