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DISTRIBUTION			L
SANTA FE		/	
FILE		1	<u> </u>
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	14	
	GAS		
OPERATOR			
DECEATION OFFICE			

	Form C-104	
	Supersedes Old C-104 and C-11s	C
	Effective 1-1-65	
<u></u>	the feet of the fe	

DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
FILE		AND	RECEIVED		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS		
LAND OFFICE			AP7 3 3 1970		
TRANSPORTER GAS /			(1979) 		
OPERATOR					
PRORATION OFFICE			ARTEGA, GEORGE		
Kincaid & Watson Dril	ling Company				
P.O. Box 498, Artesia	, New Mexico 88210				
Reason(s) for filing (Check proper box)		Other (Please explain)	e in Operator from		
New Well Recompletion	Change in Transporter of: Oil Dry Ga	s McCoy & Steve	ens and change in well		
Change in Ownership	Casinghead Gas Conden				
			re may 1, 1000		
If change of ownership give name and address of previous owner		Boy 498 arts	isia n.m.		
II. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation   Kind of Le	State E-9510°		
East Red Lake Unit-Trac	t 5 2 Red Lake Que	en East State, Fed	State E-9510		
Location F 23	BLO Feet From The North	ne andFeet Fro	om The		
3	178	28E , NMPM,	<b>Eddy</b> County		
Line of Section Tov	wiship I/O Range	, NMFM,			
II. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS (C) II a series of	proved copy of this form is to be sent)		
Name of Authorized Transporter of Oil	or Condensate	Box 3119, Midland,	Texas 79701		
The Permian Corporation			oproved copy of this form is to be sent)		
Name of Authorized Transporter of Car Phillips Petroleum Com	party	Odessa, Texas			
If well produces oil or liquids,	Unit Sec. Twp. Rge. <b>E 1 17S 28</b> E	Is gas actually connected?	When 11-14-60		
give location of tanks.		<u> </u>			
If this production is commingled wi	th that from any other lease or pool,	give comminging order number.			
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v		
Designate Type of Completi	on – (X)		P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B. 1.D.		
OF DAD OF CD	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.,	Name of Floations				
Perforations			Depth Casing Shoe		
		ID CEVENTING BECARD			
		DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	32.11.32.			
V. TEST DATA AND REQUEST I	OR ALLOWABLE (Test must be	after recovery of total volume of load	d oil and must be equal to or exceed top allo		
OIL WELL	able for this	depth or be for full 24 hours)  Producing Method (Flow, pump, a			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	us 11,11, c.c.17		
		Casing Pressure	Choke Size		
Length of Test	Tubing Pressure	Cdamy 1100000			
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF		
Actual 1 to 2 and 4					
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D	Langin of 102.				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
		MAV 1 1070			
	t ambabas at the Oil Companyation		<u>1 19/U</u> , 19		
I hereby certify that the rules an	d regulations of the Oil Conservation with and that the information give		Grassett		
above is true and complete to	he best of my knowledge and belie		GAS INSPECTOR		
			TITLE		
	¥	This form is to be file	ed in compliance with RULE 1104.		

(Title) April 29, 1970

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply