## N. W MEXICO OIL CONSERVATION CO. MISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE ---

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			(Place) New Mexico 9-18-59 (Date)
			ING AN ALLOWABLE FOR A WELL KNOWN AS:
VTIIGHT	Company or O	SONDr].; perator)	G. Co. Resler & Sheldo Well No. 2 in NE 1/4 NE / 1/4,
A /	Se	c2 <u>.</u>	T. 17S , R 28E , NMPM., Undesignated Pool
_			County. Date Spudded8-25-59 Date Drilling Completed 9-9-59
	ase indicate		Elevation 3592 Total Depth 1639 PBTD 1636
		<del></del>	Top Oil/Gas Pay 1588 Name of Prod. Form. Penrose
D	C B	AX	PRODUCING INTERVAL -
<u> </u>			Perforations 1588-1604
E	F G	H	Open Hole None Depth Depth Casing Shoe 1636 Tubing 1492
<b>-</b>			OIL WELL TEST -
L	K J	I	Natural Prod. Test: 10 bbls.oil, 0 bbls water in 21 hrs, min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
М	N O	P	Choke load oil used): 60 bbls.oil, 0 bbls water in 24 hrs, min. Size 3/8
			GAS WELL TEST -
330	)N-3 <b>3€</b>		Natural Prod. Test: N ne MCF/Day; Hours flowedChoke Size
tubing ,Co	asing and Com	enting Recor	Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
0 - /6			Choke Size Method of Testing:
8 5/8	3 471	50	
5 1/2	1636	100	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
			sand): 36,000 gel. oll & 72,000 lbs gend Casing hoo Tubing Date first new
	<u> </u>		Casing Tubing Date first new Press. 400 Press. 350 oil run to tanks 9-14-59
			Oil Transporter Cactus Petroleum Inc.
	_ <del> </del>	<del></del>	Gas Transporter None
Mese e	ge face	39	34 Factar 0.975 pm 11-15-67
T b			
	oy cermy u	FP 1 8 1	rmation given above is true and complete to the best of my knowledge.
Approved	······	<u> </u>	959 ,19 Kinceid & datson Drilling Company of Operator)
O	IL CONSE	RVATION	COMMISSION By: The Land
n	190	+	(Signature)
By: .///	L Usi	uslro	Title Agent
Title	ងរដ្ឋដែល	GAS INSPEC	Send Communications regarding well to:
			NameKincaid & Watson Drlg. Co.

Add. Box 536. Artegia. New Morton

	OU CONTRAVATION COMMISSION THE TAX DESTRICT OFFICE		
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