



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Kincaid & Watson Drilling Company  
(Company or Operator)  
Well No. 2, in NE 1/4 of NE 1/4, of Sec. 2, T. 17S, R. 28E, NMPM.  
Undesignated Pool, Eddy County.  
Well is 330 feet from North line and 330 feet from East line  
of Section 2-17-28. If State Land the Oil and Gas Lease No. is E-9782  
Drilling Commenced 8-25-59, 19. Drilling was Completed 9-9-59, 19.  
Name of Drilling Contractor Kincaid & Watson Drilling Company  
Address Box 536, Artesia, New Mexico  
Elevation above sea level at Top of Tubing Head 3522. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 1583 to 1603 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 60 to 68 feet.  
No. 2, from 1370 to 1378 feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	40	Used	116	Reg.	All	None	Casing & water
8 5/8"	24	Used	471	Reg.	None	None	Surface
7"	20	Used	1400	Reg.	1357	None	Water string
5"	14	New	1636	Float	None	1588-1604	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8"	471	50	Denton		
8	5 1/2"	1636	100	Denton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

We treated with 36,000 gals. petrolol and 72,000 lbs. of sand  
through perforations 1588-1604  
Result of Production Stimulation Production was increased from approximately  
10 B.O.P.D. to approximately 60 B.O.P.D.  
Depth Cleaned Out 1636

# REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.  
Cable tools were used from.....0.....feet to.....1639.....feet, and from.....feet to.....feet.

## PRODUCTION

Put to Producing.....9-14-59....., 19.....

OIL WELL: The production during the first 24 hours was.....60.....barrels of liquid of which.....100.....% was  
was oil; .....-0-.....% was emulsion; .....-0-.....% water; and .....-0-.....% was sediment. A.P.I.  
Gravity.....36.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of  
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Caliche				
30	40	10	Gravel				
40	60	20	Shale				
60	68	8	Sand & gravel				
68	215	147	Shale & shells				
215	425	210	Salt				
425	815	390	Anhydrite & shale				
815	1130	315	Anhydrite				
1130	1220	90	Anhydrite shells & shale				
1220	1355	135	Anhydrite				
1355	1365	10	Sand				
1365	1370	5	Anhydrite				
1370	1390	20	Sand				
1390	1408	18	Lime				
1408	1412	4	Blue shale				
1412	1583	171	Anhydrite				
1583	1603	20	Sand				
1603	1639	36	Anhydrite				
1639	T.D.						

OIL CONSERVATION COMMISSION  
ARTESIA DISTRICT OFFICE

No. Copy.....  
Date.....  
By.....  
Checked.....  
Approved.....  
District Office.....

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

*Phyllis Holman* 9-18-59  
(Date)

Company or Operator.....Kincaid & Watson Drilling Co. Address.....Box 536, Artesia, New Mexico

Name.....Position or Title.....Agent