

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Kincaid &amp; Watson Drilling Company</b>		Address <b>Box 498, Artesia, New Mexico</b>			
Lease <b>Kemper-Delhi State</b>	Well No. <b>1</b>	Unit Letter <b>C</b>	Section <b>2</b>	Township <b>17 South</b>	Range <b>28 East</b>
Date Work Performed	Pool <b>East Fed Lake Undesignated</b>			County <b>Eddy</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations      ☐ Casing Test and Cement Job      ☒ Other (Explain):  
☐ Plugging      ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Per our notice of 11-28-61, we have completed this well as follows:  
We cleaned out to 1598 feet and ran 4 1/2" casing to that depth cementing same with 50 sacks of cement. We perforated the section 1561-55 with 24 holes and treated through the perforations with 22,000 lbs. of sand and 626 bbls. of water. After swabbing and flowing back the water we ran 1546' of 2" tubing and Phillips Petroleum Company tested the well at a volume of 113 MCF per day through a 3/4" choke. Phillips Petroleum Company made a connection to purchase gas on 11-26-62.

RECEIVED

NOV 7 1962

Witnessed by <b>J. C. Watson</b>	Position <b>President</b>	Company <b>Kincaid &amp; Watson Drilling Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. <b>3611</b>	T D <b>2178</b>	P B T D <b>1598</b>	Producing Interval <b>1555-61</b>	Completion Date <b>11-26-62</b>	
Tubing Diameter <b>2"</b>	Tubing Depth <b>1546</b>	Oil String Diameter <b>4 1/2"</b>	Oil String Depth <b>1598</b>		
Perforated Interval(s) <b>1555-61</b>					
Open Hole Interval <b>None</b>			Producing Formation(s) <b>Penrose</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name <i>[Signature]</i>
Title <b>Oil and Gas Inspector</b>	Position <b>Assistant Secretary</b>
Date <b>NOV 7 1962</b>	Company <b>Kincaid &amp; Watson Drilling Company</b>

