(Bortest 1/1/88) (Form C-186)

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico RECEIVED

WELL RECORD SEP 1 5 1960

C

Mail to District Office, Oil Conservation Commission, to which Forms C-HOI'was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

Kincela & Wetson Drilling Conneny (Company or Operator)	Delh1-Textor State Al
Well No	
Undes East Bed Lake Queen Pool,	EddyCounty.
Well is	
of Section	<u></u>
Drilling Commenced	ns Completed
Name of Drilling Contractor	Gompan y
Address Box 536, Art sie, New Nex Co	
Elevation above sea level at Top of Tubing Head	
, 19	

OIL SANDS OR ZONES

No. 1, from	No. 4, fromto
No. 2, from	No. 5, fromto
No. 3, from	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.							
No. 1, from		to	<u></u> 90	feet.			
No. 2, from	1330	to		feet.			
No. 3, from		to		feet.			
No. 4, from		to		feet.			

SIZE	WEIGHT PEB FOOT	NEW OR USED	AMOUNT	KIND OF Shoe	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
0 3/4#	40	Used	1:0	Reg.			
P 5/2#	28	Used	255	Reg	A11		
7#	20	Used	1417	Floot	+1337 +		

CASING RECORD

MUDDING AND CEMENTING RECORD

SIZE OF Hole	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
					· · · · · · · · · · · · · · · · · · ·	

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

.....

Pluced and Abandoned

.....

Result of Production Stimulation.....

.Depth Cleaned Out.....

.....

.....

ECORD OF DRILL-STEM AND SPECIAL 1 18

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	TOOLS	USED	
Rotary tools were used from	feet to	feet, and from	feet tofeet.
	PRODU	OTION	
Put to Producing Plugged and At	endened, 19		
OIL WELL: The production during the first	: 24 hours was	barrels of	liquid of which% was
was oil;%	was emulsion;	% water; and	% was sediment. A.P.I.
Gravity			
GAS WELL: The production during the first	24 hours was	M.C.F. plus	
liquid Hydrocarbon. Shut in Pr			
Length of Time Shut in			•
PLEASE INDICATE BELOW FORMA		ORMANCE WITH GEO	RAPHICAL SECTION OF STATES
Southeastern			Northwestern New Mexico
T. Anhy	. T. Devonian	т	. Ojo Alamo
T. Salt	T. Silurian		
B. Salt	T. Montoya	Т	. Farmington
T. Yates	. T. Simpson	Т	. Pictured Cliffs
T. 7 Rivers	. T. McKee	T	. Menefee
T. Queen	. T. Ellenburger	T	. Point Lookout
T. Grayburg	T. Gr. Wash	т	Mancos

Т.	Queen	Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	T.	Gr. Wash	Т.	Mancos
Т.	San Andres	Т.	Granite	Т.	Dakota
	Glorieta				
	Drinkard				
Т.	Tubbs	T.		Т.	
Т.	Abo	T.		Т.	
Т.	Penn	Т.		Т.	
Т.	Miss	Т.		Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1330 1335 1555 1615	40 75 205 205 205 205 205 205 205 205 205 20	40 35 15 100 15 71 106 183 180 570 520 60 23	Caliche & sand Gravel Water sand Anhydrite Red bed Shale Anhydrite Salt Anhydrite & shale Anhydrite Sand Anhydrite Sand Anhydrite		No. Co Diseka Di	ARTE pies Rec TOR TOR SE LOBE O C. S. SPORTER	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far Holmer as can be determined from available records. 9-14-60 (Date)

Company or Operator.	Kincaid	&	Watson	Drlg.
empany of Operator.	······			

Name.....

Co. Address Box 536, Artegia, Nev Mexico

Position or Title.....

Agent

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