



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Kinsaid & Watson
(Company or Operator)

Kesler & Shelton State
(Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 2, T. 17S, R. 28E, NMPM.
Red Lake Pool, Eddy County.

Well is 660 feet from East line and 1980 feet from North line
of Section 2-17-28. If State Land the Oil and Gas Lease No. is E-9782

Drilling Commenced 12-26-58, 19. Drilling was Completed 1-23-59, 19.

Name of Drilling Contractor Kinsaid & Watson Drilling Co.

Address Box 536, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3750. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from Gas 1560 to No. 4, from 2180 to 2185 Slit bit
No. 2, from 1570 to 1597 No. 5, from to
No. 3, from 1911 to 1920 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 35 feet to feet.
No. 2, from 194 to 200 feet.
No. 3, from 1338 to 1355 feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	35#	Used	112'	Reg.	All Pulled		Surface water
8 5/8"	24#	Used	801'	Reg.			Surface
7"	20#	Used	1420'		All Pulled		Water
4 1/2"	9.5#	New	1640'	Floot		1564-272	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8"	501	50			
6 1/4"	4 1/2"	1640	100			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dowell treated the well through perforations 1564-272 with 10,000 gallons of oil and 10,000 lbs. of Sand. Natural production was approximately 2 B.O.P.D.

Result of Production Stimulation After treatment the well will make approximately 20 B.O.P.D.

Depth Cleaned Out 1640

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....0.....feet to.....2,230.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....March 2,....., 19 59.

OIL WELL: The production during the first 24 hours was.....20.....barrels of liquid of which.....100.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....200	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....405	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Caliche				
50	200	150	Red bed				
200	405	205	Salt				
405	465	60	Anhydrite & red bed				
465	795	330	Anhydrite & red shale				
795	1338	543	Anhydrite				
1338	1355	17	Shale & sand				
1355	1365	10	Red sand				
1365	1495	130	Anhydrite				
1495	1510	15	Sand				
1510	1570	60	Anhydrite				
1570	1597	27	Sand				
1597	1775	178	Anhydrite				
1775	1911	136	Lime				
1911	1920	9	Sand & lime				
1920	2107	187	Lime				
2107	2115	8	Sandy shale				
2115	2180	65	Lime				
2180	2185	5	Sandy lime				
2185	2230	45	Lime				
2230	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....Kincaid & Watson.....

Address.....Box 536, Artesia, N. M.....

Name.....G. Rex Holmes.....

Position or Title.....Agent.....

3-6-59
(Date)