;—-	DISTRIBUTION SANTA FE FILE U.S.G.S.	FOR ALLOY AND	ON COMMISSION VABLE L AND NATURAL (Effective 1-1-65	Supersedes Old C-104 and C-110				
	LAND OFFICE I RANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE /	RECEIVED							
-	Southern Union	SEP 1 5 1	965						
į:	Box 146, Hobbs, Reason(s) for filing (Check proper New Wel.	New Mexico box: Shange in Tr	insporter of:	s _	ner (Please explain)	O. C. C ARTESIA, DFI			
	Than se in whership	Casinghead C	Grs Conden	sate C	hange Pool Des	ignation.			
	f change of ownership give named address of previous owner_								
	DESCRIPTION OF WELL AND Learne Marke Federal	ND LEASE	Well No. Pool Mar		Cormation Grayburg	Kind of Lease State, Federal or Fee	Federal		
	Location. Unit Letter B : 990 Feet From The North Line and 990 Feet From The West								
:		Township 17		28	, NMPM,	Eddy	County		
	DESIGNATION OF TRANSP		ND NATURAL GA	AS					
1. [Mame of Authorized Transporter o	f Cil 🏝 💮 or Cond	lensate	Address (Gir	ve address to which appr	oved copy of this form is to	be sent)		
ŀ	Mc Wood Corp., 701 V&J Tower, Midland, Texas Mame of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be see						be sent)		
	Phillips Unit Sec. Twp. Ege.			Odessa, Texas Is gas actually connected? When					
	If well produces oil or liquids, pive location of tanks. D 3 17 28 Yes Sept. 1958								
V.	If this production is commingle COMPLETION DATA	MPLETION DATA Oil Well Gas Well New Well Workover Deepen Flug Back Same Restv. Diff. Restv.							
:	Designate Type of Comp		Well Gas Well	Mew Well	. Teeber	1 ag Back Banko nee			
ĺ	Date Oprided	Date Compl. Red	ay to Prod.	Total Depth		P.B.T.D.			
	7-12-58	9-2-58 Name of Product	ng Formation	1690 Top Oll/Ga		Tubing Depth			
1	est Red Leke Queen Grayburg			1374		1370 Depth Casing Shoe			
	Perforations					1463			
	1374 to 1388 TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE		TUBING SIZE		DEPTH SET	SACKS CEN	MENT		
	8 5/8 ^N	5 1/2 2 3/8			146 <u>3</u> 1370	500			
		2 3/0			±2/19				
				<u> </u>		· · · · · · · · · · · · · · · · · · ·	3 . 22		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)								
	OIL WELL First New Oil Run To Tanks Date of Test			Producing 1	Method (Flow, pump, gas	lift, etc.)			
	9-1-58	9-1-58			ssure	Chcke Size			
	Length of Test		Tubing Pressure		<u> </u>	32/64			
	Actual Frod. During Test	Oil-Ebls.	Oil-Bbls.		· .	Gas-MCF			
	35	35				150			
	GAS WELL								
	A stud Frod, Test-MCF/D	Length of Test		Ebls. Cond	lensate/MMCF	Gravity of Condensate	•		
	Testing Method (pitot, back pr.)	Tubing Pressur	e	Casing Pre	ssufe	Choke Size			
	OPPOPIEICATE OF COMPI	LIANCE			OIL CONSER	VATION COMMISSIC	N		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

,		
16/12	fulner	
——————————————————————————————————————	(Signature)	
	Faeld Foreman	
	(Title)	

9-14-65

APPROVED	SEP 1 5 1965	, 19
	Trustreng	
BY /// & (17711111111	
TITLE	ACIE SIGE MUSICASETTA	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.