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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	/
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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MAY - 2 1978

O. C. C.  
ARTESIA, OFFICE

I.

Operator	LEONARD LATCH
Address	Suite 507 Texas Commerce Bank Bldg. Lubbock, Texas 79401
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Designation of transporter

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	TE & K	Well No.	1	Pool Name, including Formation	Vandergriff Keys Queen Red Lake	Kind of Lease	State, Federal or Foreign	Lease No.	LC 028053A
Location	Unit Letter N ; 660 Feet From The South Line and 1580 Feet From The West								
Line of Section	3	Township	17S	Range	28E	NMPM,	Eddy	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co.	Portlesville, Oklahoma 74004
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	yes 2-26-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
2-27-36	1-26-36 5-4-36		1417 1415					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3529	Keys Queen Gas		1320					
Perforations	Depth Casing Shoe							
OH 1320-1415	1320							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	12 1/2"		115					
	8 1/4"		492					
	6 5/8"		1320		15			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
37	24 hrs.	Dry	none
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back	none	200	1/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Accountant  
4-13-78  
(Signature)  
(Title)  
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 4 1978  
BY W. A. Gressett  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

## OIL CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO

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MAR - 1 1978

O. C. C.  
ARTESIA, OFFICE

## NOTICE OF GAS CONNECTION

DATE February 28, 1978

This is to notify the Oil Conservation Commission that connection for

the purchase of gas from the		Leonard Latch	
<del>TEIK</del> <del>Keys "A" Well #9</del>	<del>F</del>	<del>10-17-28</del>	<del>Operator</del>
<del>Keys "A" Well #3</del>	<del>C</del>	<del>10-17-28</del>	
<del>Keys "A" Well #8</del>	<del>C</del>	<del>10-17-28</del>	
<del>Keys "B" Well #1</del> 1	<del>PN</del>	<del>3-17-28</del>	<i>Vandergriff Key Queen</i>
<del>Keys "D" Well #2</del>	<del>D</del>	<del>10-17-28</del>	
<del>State #1</del>	<del>P</del>	<del>4-17-28</del>	<del>Red Lake/Queen</del>
Lease	Well Unit	S.T.R.	Pool

Phillips Petroleum Company, was made on February 28, 1978Phillips Petroleum Company  
Purchaser*J E Wilson*  
RepresentativeProd. Records Supr.  
Title

cc: To Operator

Oil Conservation Commission - Santa Fe