Form 3160-5 (Ан _ц ын 1999)	SUNDF	TED STAT DEPARTMENT OF THE BUREAU OF LAND MAN IV NOTICES AND REP Ne form for proposels (M. Use Form 3160-3 (A)	INTERIOR 1 AGEMENT	301 W. Gran Artesia, NM	Dist. 2 d Aven <u>\$8821</u> Lc061	fisi No.
S		NPLICATE - Other insi	ructions on reverse	Add 127372	7. If Unit or	CA/Agreement, Name and/or No.
2. Name of Ope		Cther	N	SUVEL CIA		(1,2,3,8,9 (Keyes)
Hanson Energy 3a. Address R. 342 S. Haldeman, Artesia 4. Location of Well (Footege, Sec. T. R. M. or Survey Description)			3b. Phone No. (include and code) 3 505-746-2252 10. Field		10. Field and	Na. -015-01312_ Pool, or Espiermory Area griff Keyes, Qn
(1) - Sec3 - 17S - 28E (1) - Sec10 - 17S - 28E		12 JA 50 50 50			r Parish, State	
		PROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTICE, RE	PORT, OR	OTHER DATA
TYPE OF St	JBMISSION		The second se	TE OF ACTION		
 Motice of In Subsequent Pinel Abea 	dent : Report denmont Noties	Acidian Acidian Atter Casing Atter Casing Casing Repair Casing Repair Casing Flam Casing Flam Casing flam	Deepen Reacture Treat New Construction Plug and Abaadoo Plug Buck	Production (Start/ Reclamation Recomplete Transportarily Abe Water Disposed		Wein Sui-Off Weil Langriv Coher surface commingling
Attack the B	and under which i	d Operation (clearly state all po scientify or meanplets inscison he work will be performed or p related exerctions. If the mean	المصبحا وجعالهم والمتقافين فنافل التكافل	برجد أبجه المعينينين الخذ مغر	a sumbard dama	A and approximate deration thereof. a of all pertinent merkers and zones. reports shall be filed within 30 days

Attent the state which the which will be performed or provide the Band No. on the with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Perm 3362-4 shall be filed once tening has been completed. Final Abandonment Notions shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final impaction.)

See attached application.

.

Name (Prin	thy that the foregoing is irst and correct red/Typed) ie Hanson	Tide	Secretary	
Signature	Paltie Hanan	Date	2/15/02	<u></u>
_	والمحادث والمحادث والمتحدين والمتخاص ومعتران والمتحد والمتحد والمحادث والمحادث والمحادث والمحادث والمحادث والمح	FEDERAL OR	STATE OFFICE USE	
Approved by	(ORIG. SGD.) ALEXIS C. SWOBODA		METROLEUM ENGINEER	MAR 0 4 2002
certify that the which would en	pproval, if any, are stached. Approval of this notice d applicant holds legal or equitable title to those rights is ittle the applicant to conduct operations thereon.	oes not warrant or a the subject lease	Office	
Title 18 U.S.C.	Section 1001 and This 43 // C -	crime for any perm any matter within is	on knowiagly and willfully to make to any dep a jurisdiction.	artment or agoncy of the United
А	ccepted for record			
0	mlyMAR 7 2002			

CRA BLM FORMAT

APPLICATION FOR SURFACE CONDINGLING. OFF LEASE STORAGE AND MEASUREMENT APPROVAL

This Format Should Be Attached To A Sundry Notice

To: Bureau of Land Management P: O. Bon 1778 G20 E. GReen st Carlsbad, New Mexico 88221-1778

Hanson Energy (Operator's Name) is requesting approval for surface commingling and off-lease storage and measurement of hydrocarbon production from the following formation(s) and well(s) on Federal Lease No.LC061465-A ; Lease Name: <u>T_E&K_(Keyes)</u>

Nell No	Loc.	Sec. 10	17 5	Rng. 28E	Formation Vand,Keyes,Qn
89		<u>10</u> 10	<u>175</u> 175	28E 28E	Vand Keyes On Vand Keyes On
	مقتق سيا سندا الغابه				

with hydrocarbon production from the following formation(s) and well(s) on Federal lease No. LC061465-B; Lease Name: T_E&K (Keves)

<u>Well</u> No.	Loc.	Sec.	Two.	Rng.	Formation
1		3	17S	28E 28E	Vand,Keyes,Qn Vand,Keyes,Qn

Production from the wells involved is as follows:

Well Name and No. T E&K #1	BOPD	<u>Cil Gravity</u>	<u>MCPPD</u> 86
TE&K #2			86
TE&K #3			86
TE&K #8			86
TE&K #9			85

Continued ...

Continued:

The proposed operation is described in detail on the attached diagrams.

A map is enclosed showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling/common storage facility. All unitized/communitized areas, producing zones/pools are also clearly illustrated.

A schematic diagram is also attached which clearly identifies all equipment that will be utilized.

The storage and measuring facility is located at $\frac{NW}{NW} - 1/4$, Sec. $\frac{10}{17}$, T $\frac{17}{15}$, R $\frac{22}{16}$ E, on lease No $\frac{10017656}{1007}$ County, New Mexico. BLM will be notified if there is any future change in the facility location.

Details of the proposed method for allocating production to contributing sources is as follows:

The working interest owners have been notified of the proposal.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed commingling is necessary for continued operation of the above referenced Federal leases.

We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

Additional wells require additional commingling approvals.

Signature:	Warran	Hanso
------------	--------	-------

Name :	Warren Hanson
Title:	Owner/Operator
Date:	2/14/02