NO. OF COPIES RECEIVED	4		
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMIL IN	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-
FILE /		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL GAS /			
OPERATOR /			MAY - 2 1978
Operator			
LEONARD LATCH			O. C. C.
Suite 507 Texas Come Reason(s) for filing (Check proper		bbock, Texas 79401	
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Go	Designation of	transporter
Change in Ownership X	Casinghead Gas Conde	<b>≍</b> I	
If change of ownership give name and address of previous owner.	Scuthern Union Gae Fire	t International Eldg.	Dalles, Texas 75270
DESCRIPTION OF WELL A	ND LEASE		
State	1 Red Lake	ormation Keys Green Kind of Lea State, Feder	al or Fee State
Unit Letter P;	330 Feet From The South Lin	ne and 660 Feet From	The Fast
Line of Section 4	Township 17 Range	28 , <sub>NMPM</sub> , Ed	dy County
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	10	
Name of Authorized Transporter of		Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of		Address (Give address to which appro	oved copy of this form is to be sent)
Phillips Petroleum C		Bartlesville, Oklahoma	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		nen
give location of tanks.	<u>i</u>	163	2-28-78
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back   Same Resty. Dist. Rest
Designate Type of Compl	etion - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-20-31	1-10-38	1370	
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth
	Keys Queen Cas	1240	
Perforations  OH /Z40-/	3 76		Depth Casing Shoe
0111240-1-		D CEMENTING RECORD	1 /240
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	7"	1300	5/10/10 OGMIZINI
	E 55 8 "	1240	25
TEST DATA AND PROUEST	FOR ALLOWARIE (Test purchase	(1	
TEST DATA AND REQUEST OIL WELL		jter recovery of total volume of load oil ipth or be for full 24 hours)	and must be equal to or exceed top allo.
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	0.2 22.1	Weter Dhi	- C VGE
Actual Prod. During Tost	Oil-Bbls.	Water - Bbis.	Gan-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
214	2 <b>4</b> hr.	Dry	none // /
Testing Method (pitot, back pr.) Back	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 168	Cheke Size
	none	168	Cheke Size 1/4"  ATION COMMISSION
Back CERTIFICATE OF COMPLE	none ANCE	OIL CONSERVA	1/4" ATION COMMISSION 5 1070
Back CERTIFICATE OF COMPLIA I hereby certify that the rules a	ANCE  nd regulations of the Oil Conservation	01L CONSERVA	1/4"
Back CERTIFICATE OF COMPLIA  I hereby certify that the rules a Commission have been compile	none ANCE	OIL CONSERVA	1/4" ATION COMMISSION 5 1070

(Signature)

(Title)

(Date)

Accountant

4-13-78

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the envistion tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 110A.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.