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LAND OFFICE	
TRANSPORTER	OIL
	GAS /
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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MAR 6 1979

I. OPERATOR

Operator		O. C. C. ARTESIA, OFFICE	
Address			
Suite 507 Texas Commerce Bank Bldg. - Lubbock, Texas 79401			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input type="checkbox"/>	Change in name of operator.	
Recompletion	<input type="checkbox"/>	Leonard Latch deceased. Business now carried	
Change in Ownership	<input type="checkbox"/>	on by his estate in the name of Latch	
		Operations.	

If change of ownership give name and address of previous owner Leonard Latch, Suite 507 Texas Commerce Bank Bldg.-Lubbock, Tx. 79401

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Vandergriff	5	Vandergriff Keys (Queen)	State, Federal or Federal	LC028446A
Location				
Unit Letter	J	1588	Feet From The South	Line and 2180
		Feet From The East		
Line of Section	5	Township	17	Range 28E
		NMPM,		Eddy
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas	or Dry Gas XX	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co.		Bartlesville, Oklahoma 74004	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Rge.
			Is gas actually connected? When
			Yes 2-24-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Test Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James Latch
(Signature)

Agent
(Title)

2-28-79
(Date)

OIL CONSERVATION COMMISSION

APR 19 1979

APPROVED

BY W. A. Gussert

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.