DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVI )N

P.O. Box 2088

AUG - 9 1997

See Instructions
See Instructions
KELEIV\_fid Bottom of Page

DISTRICT III 1000 Rio Diazos Rd., Aziec, NM 87	Santa re, Ne	w Mexico 87504-2088	C ( )
I.	REQUEST FOR ALLO	WABLE AND AUTHORIZA	TION C. F. D.
Operator	TO TRANSPORT	OIL AND NATURAL GAS	
Hanson Energy	\(\sigma\)		Well API No. 300150131800
R. 342 s. Hal		N.M 88210	
Reason(s) for Filing (Check proper be		Other (Please explain)	
Recompletion	Change in Transporter of Oil Dry Gas	r = 1	0 /1 /0 2
Change in Operator X Casinghead Gas Condensate			ve 8/1/93
If change of operator give name and address of previous operator	arbob Energy Corpor	ation, Drawer 217,	artesia, N.M. 88210
II. DESCRIPTION OF WEI	L AND LEASE		
Vandagrif	f Well No. Pool Name, Ir 5 Vandag	ncluding Formation riff Keyes Qn	Kind of Lease State, Federal or Fex LC028446A
Unit LetterJ	: 1588 Feet From The	Southline and 2180	Feet From The East Line
Section 5 Town	470		Peet From The Line
III. DESIGNATION OF TRA			County
Name of Authorized Transporter of Oil	ANSPORTER OF OIL AND NA	Address (Give address to which a	
Name of Authority LT		· ·	pproved copy of this form is to be sent)
Name of Authorized Transporter of Car GPM Gas Corpo		X) Address (Give address to which ar	odessa, thirterm is to be ton't
If well produces oil or liquids, give location of tanks.		ge. Is gas actually connected? When ?	
this production is commingled with the V. COMPLETION DATA	at from any other lease or pool, give comm	yes j	2/24/78
Designate Type of Completio	Oil Well   Gas Well	New Well   Workover   Dec	epen Plug Back Same Res'v Diff Res'v
)ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
crforations			Tubing Depth
			Depth Casing Shoe
HOLE SIZE	TUBING, CASING AN	D CEMENTING RECORD	
TIOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			8-20-93
TEST DATA AND REQUE	ST FOR ALLOWABLE		en al
IL WELL (Test must be after	recovery of total volume of load oil and mi	us be equal to or exceed too allowable to	or this depth or he for full 24 1
ale First New Oil Run To Tank	Date of Test	Producing Method (Flow, piunp, gas	lýt, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
tual Prod. During Test	Oil - Ibbla.	Water - Bbls.	·
	CALL - DOIS.	Water - Bojs,	Gas- MCF
AS WELL			
tual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ling Method (pitot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size
ODED ATON CONVENTE			
. OPERATOR CERTIFIC	ATE OF COMPLIANCE	OIL CONCER	V/ATION DIVIDION
hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above		OIL CONSERVATION DIVISION	
s true and complete to the best of my k	nowledge and belief.	Cate Approved	AUG 1 1 1002
Hatte Homan		Cate Approved <b>AU6_1_1_1993</b>	
igneture (		By	
Kathie Hanson	Secretary	ORIGINAL SIGNED BY	
Printed Name 7/30/93	746-2262	Title MIKE WILLIAMS	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

SUPERVISOR, DISTRICT II

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Telephone No.