

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____ Feb. 7 _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	3	3	
3	20	17	
20	30	10	
30	45	15	
45	100	55	
100	100	0	
100	240	140	Shale
240	314	74	Rock-Little Water at 270
314	330	16	
330	350	20	Shale
350	350	0	Gap
350	350	0	Gap - Water at 320
350	350	0	Gap - Set 10" casing at 350
350	400	50	
400	400	0	Gap - Water at 400
400	420	20	Shale and Brown Lims
420	435	15	Gap
435	471	36	Shale and Anhydrite
471	475	4	
475	477	2	Shale and Bed
477	482	5	Shale
482	483	1	Shale
483	488	5	Shale
488	490	2	Shale and Brown Lims
490	494	4	Shale - Some Gypsum
494	499	5	Shale

Form 2-350

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

INVESTIGATION OF OIL RESOURCES

DETECTIVE MEMORANDUM

U. S. GEOLOGICAL SURVEY

6-3715