DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVIS

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

See Instr	
Miss .	g'y
	O_{r}

1000 Rio Brazos Rd., Aztec, NM 8741	REQUEST	REQUEST FOR ALLOWABLE AND AUTHORIZATION				
perator Hangon Enov		IANSPUHT U	L AND NATURAL GAS	Well API, No.	22000	
Hanson Energy /				300150132000		
R. 342 S. I	Haldeman Rd.	Artesia				
Reason(s) for Fillng (Check proper box New Well		in Transporter of:	Other (Please explain	n)		
l'ecompletion	Oil	Dry Gas	Effect	cive 8/1/9	3	
Change in Operator X	Casinghead Gas [
change of operator give name and address of previous operator	arbob Energy	Corporat	ion, Drawer 21	7, Artesia	, N.M. 88210	
I. DESCRIPTION OF WEL		-12-:::				
Leaso Namo Vandagrifi	E Well No	D. Pool Name, Included Vandagr	ding Commution iff Keyes Qn	Kind of Lease XXXIIe, Federal o	Lease No. LC028446	
ocation		_J				
Unit LetterJ	: 1575	_ Feet From The S	South Line and 13	7.8 Feet From 7	lic <u>East</u> U	
Section 5 Town	ship 17S	Range 28E	, мчми,	Eddy	County	
II. DESIGNATION OF TRA			JKAL GAS Address (Give address to which	h approved copy of ti	his form is to be sent)	
			-			
Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Tx. 79762				
GPM Gas Co: f well produces oil or liquids,	Unit Sec.	Twp. Rge	Is gas actually connected?	1 110 0		
ve location of tanks.		_ii	yes		24/78	
this production is commingled with the COMPLETION DATA	iat from any other lease o	or pool, give comming	gling order number:			
	Oil Wo	ell Gas Well	New Well Workover	Deepen Plug B	ick Same Res'v Diff Res	
Designate Type of Completion Date Spudded	Date Compl. Ready	to Prod	Total Depth		ll	
rae spanoco	Date Compt. Realty	TO TIME.	170,700	P.B.T.C	·	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing	Depth	
erforations				Depth C	Casing Shoe	
HOLE OIZE			CEMENTING RECORD DEPTH SET)	SACKS CEMENT	
HOLE SIZE	CASING &	TUBING SIZE	DEF (N SE)		Part ID-3	
					8-20-93	
					ely up	
. TEST DATA AND REQU	EST FOR ALLOY	VABLE				
IL WELL (Test must be after	er recovery of total volum		st be equal to or exceed top allow		be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, purn	p, gas (y1, etc.)		
ength of Test	Tubing Pressure		Casing Pressure	Choke S	iize	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	Gas- M	CF	
total 1 100, soliting 1 vet	(711 × 15018)					
GAS WELL						
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensale/MMCF	Gravity	of Condensate	
ostling Method (pitot, back pr.)	Tubing Pressure (Si	ut-in)	Casing Pressure (Shut in)	Choke S	Size	
			-			
I. OPERATOR CERTIF			OIL CONS	SERVATIO	N DIVISION	
I hereby certify that the rules and re- Division have been complied with a	nd that the information g	ervation iven above				
is true and complete to the best of n	y knowledge and belief.		Date Approved	AUG 11	1993	
Hall: H	inne					
Signatulo			By ORIGINAL SIGNED BY			
Kathie Hanson Secretary Printed Name Title			MIKE WILLIAMS			
7/30/93		746-2262	Title SUPE	EVISOH, DIST	FILL III	
Date	Te	lephone No.	П			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.