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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			2
2002121011055165			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NA	TURAL GAS		
_	OPERATOR 9/	AUG 2	<b>2</b> 9 <b>1972</b>	•		
I.	Operator	0.	C. C.			
	Leenard Latch	ARTESIA	A, OFFICE			
	1812 Texas Ave.	Lubback, Texas 79401				
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please ex	xplain)		
	Recompletion	Oil Dry Ga	ıs 🔲			
	Change in Ownership	Casinghead Gas Conden	isate			
	If change of ownership give name and address of previous owner	uthern Union Production	Co. Fidelity Un:	ion Tower, Dallas, T	exas 75201	
H.	DESCRIPTION OF WELL AND L	EASE  Well No. Pool Notice, Inclyding For	ormation. ken K	ind of Lease	Lease No.	
	Vendegriff	9 Rose Lake	ses Queen s	tate, Federal or Fee <b>Federal</b>	28446a	
	Location			į.		
	Unit Letter U ; 431	Feet From The S Lin	ie and <u>LLUU</u>			
	Line of Section 5 Town	nship 17 Range	2 <b>8E</b> , NMPM,	Éddy	County	
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to	which approved copy of this form	is to be sent)	
	Name of Authorized Transporter of Casi	inghead Gas or Dry Gas X	Address (Give address to	which approved copy of this form	is to be sent)	
	Southern Union Cas Co.	inghedd Gds or 5ty Gds &	Dalles Texas 7	which approved copy of this form Inion Inwor		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected	? When		
	give location of tanks.	! I	Yas	<u> </u>		
IV.	If this production is commingled with COMPLETION DATA	n that from any other lease or pool,	give commingling order n			
• • •	Designate Type of Completion	n — (X)	New Well Workover	Deepen Plug Back Same	Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		CEMENT	
					an award too allows	
V	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this d	epth or be for full 24 hours)	e of load oil and must be equal to	br exceed top attou-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
			Water - Bbls.	Gas - MCF		
	Actual Prod. During Test	Oil-Bbls.	wdter - Dbis.	- WO.		
	GAS WELL	Transact Tool	Bbls. Condensate/MMCF	Gravity of Conden	sate	
	Actual Prod. Test-MCF/D	Length of Test	BBIB. COMMONDATO, MINIOT			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke Size		
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
		A second consequence	APPROVED SE	APPROVED SEP 6 1972		
	I hereby certify that the rules and r Commission have been complied w	as to the	BY W. a. Gressett			
	above is true and complete to the					
	_			TITLE OIL AND GAS HASPECTOR		
	Chester La	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	(Signa					
	Accountar					
(Title)			able on new and rec	and under the second of the se		
	Aug. 20, 11 (De	well name or number	well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply			
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