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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
C----edes Old C-104 and C-110

	FILE / 2		FOR ALLOWABLE	Effective 1-1-65
	U.S.G.S.		TAND, TO THE AND MATURAL OF	
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRANSPORTER OIL SU			
	OPERATOR /	4		
I.	PRORATION OFFICE		The second secon	
	Coperator Leonard Laten			
	Address			
	1812 Texas Ave. Lubbock, Texas 79401			
	Reason(s) for filing (Check proper box))	Other (Please explain)	
	New Weil Recompletion	Change in Transporter of: Oil Dry Ga:	rs X	
	Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	Vendagriff		Byes Cucen Sas State, Federa	Lease no.
	Location			
	Unit Letter 0; 401 Feet From The S Line and 1461 Feet From The LEGIT			
	Line of Section 5 Tov	wnship 17 Range	2(£ , NMPM,	Eddy County
				LOGY
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approx	and conv of this form is to be cent
	İ			,
	Name of Authorized Transporter of Cas	singhead Gas 🔲 or Dry Gas 📻	Address (Give address to which approx	ed copy of this form is to be sent)
	Gas Company of Gew dexi			Dallas, Tex. 75201
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en .
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Completic	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded		Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		 		
			<u></u>	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
į	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
		<u> </u>		
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
.,.		GD.	OU CONSERVA	TION COMMISSION
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION	
			APPROVED SEP 14 1976 BY J. A. SUPERVISOR, DISTRICT II	
	Chutu & Cracion		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	(Signature)		well, this form must be accompa- tests taken on the well in accor	nied by a tabulation of the deviation
	All sections of this form must be filled out completely f		st be filled out completely for allow-	
	(Title)		able on new and recompleted we	118.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Aug. 31, 1976 (Date)