Submit 5 Copies
Appropriate District Office
DISTRICT I O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION OCT - 2 1991

P.O. Box 2088

O. C. D.

Santa Fe, New Mexico 87504-2088 ARTESIA OFFICE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Marbob Energy Corporation 30-015-01323 Address P. O. Drawer 217, Artesia, NM 88210 Other (Please explain) Reason(s) for Filing (Check proper box) XRequest allowable Change in Transporter of: Dry Gas Oil Recompletion Condensate Casinghead Gas Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. | Pool Name, Including Formation Lease Name XSTATEX Federal or REXX LC-028446A 3 Vandagriff Keyes Qn Vandagriff Location 1201 Feet From The East 2218 Feet From The South Line and Unit Letter . Eddy 17S 28E County 5 , NMPM, Range Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Г [Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas X4001 Penbrook, Odessa, TX Phillips 66 Natural Gas Co When ? Is gas actually connected? If well produces oil or liquids, give location of tanks. Twp. Rge. Unit Sec. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v Gas Well New Well Workover Deepen Oil Well Designate Type of Completion - (X) Total Depth PRTD Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Name of Producing Formation Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Festing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _____OCT 2 4 1991 ORIGINAL SIGNED BY Signature MIKE WILLIAMS Production Clerk Rhonda Nelson SUPERVISOR, DISTRICT IT Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

748-3303 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, we I name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.