BTATE OF NEW MEXICO ENGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
	OIL CONSERVATION DIVISION		
COLETAIRUTTON FANTA FT	P. O. HOX 2008 SANTA FE, NEW MEXICO 87501		JUL 05 Idon
U 8.0.8.	DEDHEST FO		O. C. D. ARTESIA OFFICE
TRANSPORTER OIL OAS	AND		
PROBATION OFFICE		PORT OIL AND NATURAL GAS	
Marbob Energy Corpo	ration		
P.O. Drawer 217, Ar			
Reason(s) for filing (Check proper b New Welt	Ox) Change in Transporter of:	Other (Please explain)	
Recompletion			1/84.
Change in Ownership XX	Casinghead Gas Conde		
If change of ownership give name and address of previous owner	Latch Operations, P.O. I	Box 10108, Lubbock, Texa	as 79408
DESCRIPTION OF WELL AN	D LEASE   Well No.   Pool Name, Including F	ermation Kind of Le	ase Laese No
Vandagriff	ll Vandagriff Ke		eral or Fee Fed. 028446A
	980 Feet From The <u>South</u> Lin	a and 660 Feel Fr	East
сс	150		· · · · · · · · · · · · · · · · · · ·
Line of Section 5	r mship 17S Range	28Е , ММРМ,	Eddy County
DESIGNATION OF TRANSPO Nome of Authorized Transporter of	RTER OF OIL AND NATURAL GA	S Address (Give address to which ap	proved copy of this form is to be sent)
Farre of Authorized Transporter of	Casinghead Gas 🗍 or Dry Gas 📝	Address (Give address to which on	proved copy of this form is so be sent)
Phillips Petroleum		4001 Penbrook, Odes	
If well produces oil or liquids, cive location of tanks.	Unit Sec. Twp. Rge.	ls gas actually connected?	When
If this production is commingled	with that from any other lease or pool,		······································
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res
Designate Type of Comple	Dc:e Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
Elevations (DF. RKB, RT, GR, etc.	) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
······································			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fier recovery of total volume of load . epth or be for full 24 hours)	oil and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go.	
Length of Test	Tubing Pressure	Casing Pressure	7-13-50 Choke Size 220. 00
Actual Pred. During Test	Oil-Bals.	Water-Bbls.	Gae-MCF
GAS WELL			
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condeneate
Teating Method (pitol, back pr.)	. using Presewe (Shut-in )	Casing Pressure (Sbut-12)	Choze Size
CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION	
		APPROVED JUL 0 6 1984	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED	
above is true and complete to	ine dest of my knowledge and belief.	GEOLOGIS	
()	$\bigcap$	TITLE	in compliance with RULE 1104.
Malyn	(Inis	If this to a request for al	liowable for a newly drilled or deeper
	(nalwe) ction Clerk	tosts taken on the well in ac	npenied by a tabulation of the deviati cordance with MULE 111.
	Tule)	All sections of this form able on new and recompleted	must be filled out congletely for allo wells.

Fill out only Sections 1, 11, 111, and VI for changes of owns well name or number, or transporter, or other such change of condition

7/2/84 (Duie)