DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISTON

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

See Instructions
at Bottom of Page KELEIVLE

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DISTRICT III		ew Mexico 87504-2088	bin . 8 160	
1000 Rio Brazos Rd., Artec, NM 87410	REQUEST FOR ALLC	DWABLE AND AUTHOR IT OIL AND NATURAL G		
Openior Hanson Energ	/	TOIL AND NATORAL G	Well API No. 300150132500	
Address R. 342 S. Ha	aldeman Rd. Artesi	i	300130132300	
Reason(s) for Filing (Check proper box)		Other (Please exp	slain)	
New Well	Change in Transporter	of:		
Recompletion X	Oil Dry Gas Casinghead Gas Condensate	L/ Effe	ective 8/1/93	
If change of granter aire			217, Artesia, N.M. 88210	
II. DESCRIPTION OF WELL			, 00210	
Lease Name Vandagrif	Well No. Pool Name,	Including Formation	Kind of Lease Lease No.	
Location	- Vallue	agriff Keyes Qn	XSCATE, Federal or Fex LC028446A	
Unit Letter I	: 1980 Feet From T	he South Line and 6	560 Feet From The <u>Fast</u> Une	
Section 5 Townsh		2.0	147	
	15-11-16	1	County County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	NSPORTER OF OIL AND N.		hich approved copy of this form is to be sent)	
Name of Authorized Transporter of Casin				
GPM Gas Corp	, ,		hich approved copy of this form is to be sent) ook, Odessa, Tx. 79762	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge. Is gas actually connected?	OOK, Odessa, Tx. 79762 When?	
If this production is commingled with that	from any other lease or pool, give con	yes		
IV. COMPLETION DATA	·			
Designate Type of Completion	- (X) Oil Well Gas W	/ell New Well Workover	Deepen Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Proxl.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				
			Depth Casing Shoe	
HOLE SIZE		AND CEMENTING RECOR	D	
NOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
,				
. TEST DATA AND REQUES				
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, piw	nvable for this depth or be for full 24 hours.)	
and af Total				
ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas- MCF	
GAS WELL	L			
actual Prod. Test - MCF/D	Length of Test	Bhls. Condensate/MMCF	Gravity of Condensate	
osting Method (pitot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size	
U ODED LEON GERMANO				
I. OPERATOR CERTIFICATION OF THE PROPERTY OF T		OIL CON	SERVATION DIVISION	
Division have been complied with and the is true and complete to the best of my kr	nat the information given above		AUC 4 4 4000	
DAA A	-	Date Approved	AUG 1 1 1993	
Jathe Fr	non	- By	DICINAL CIONES	
Signature Kathie Hanson Secretary			By ORIGINAL SIGNED BY MIKE WILLIAMS	
Printed Name 7/30/93 746-2262			JPERVISOR, DISTRICT II	
Date	Telephone No	- : }}		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.