DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
FILE	NEWOEST 1	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR /			
I. PRORATION OFFICE Operator			
LAURETTA M. Address	PHILLIPS 08, Artesia, New Mexico 8	88210	
Reason(s) for filing (Check proper box)	, arecora, new hearto	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership $\overline{f X}$	Oil Dry Gas Casinghead Gas Conden		
If change of ownership give name and address of previous owner	N. Gordon Phillip:	s, Box 403, Artesia, New N	fexico 88210
II. DESCRIPTION OF WELL AND I	EASE		
Lease Name	Well No. Pool Name, Including Fo		Lease No.
Keys State	2 Red Lake Graybu	urg San Andres State, Federal or	Fee State B-2179
Location H 660	East	1980	East harth
Unit Letter;;	Feet From TheLine	e and Feet From The	- Jour
Line of Section 9 Tow	nship 17 Range 23	C , NMPM, Edd	County County
Name of Authorized Transporter of Oil		Address (Give address to which approved	
Permian 011 Corp Name of Authorized Transporter of Casinghead Gas (Corp. or Dry Gas (Corp.))		Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co		Address (Give address to which approved copy of this form is to be sent) DENVEY P. Artecia, New Mexico (\$210)	
li well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	H 9 17 28	Yes	9/1/60
If this production is commingled with IV. COMPLETION DATA	n that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen F	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil and pth or be for full 24 hours)	I must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
Actual Float Burning Float			<u> </u>
CAC WELL			
GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate
The state of the s	Tubia December 1-1	Casing Pressure / Shub_de 1	Shoka Siza
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION	
		APPROVED, 19	
		BY_W.C. Sies	Del X
		TITLE	

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.