| | | CONSERVATION CONSERVATION | |
|---|---|--|--|
| SANTA FE | | REQUEST FOR ALLOWABLE | |
| U.S.G.S. | <u>- + *</u> | AND | Supersedes Old C+104 and Effective 1-1-65 |
| LAND OFFICE | AUTHORIZATION | N TO TRANSPORT OIL AND NATUR | |
| | 7 + { | | AL GAS RECEIVED |
| TRANSPORTER OIL GAS | | | |
| OPERATOR | | | AUG 9 1973 |
| PRORATION OFFICE | <u>+</u> + | | -075 |
| Operator | | | Ū. ſ. ŋ |
| Duvid | C. Collier - | | ARTESIA, DEFIDE |
| Address | | 0 20510 | |
| | Sele Intering De | Other (Please explain) | |
| New We!! | Change in Transporter of | of: | |
| Recompletion | 011 | Dry Gas | |
| Change in Ownership 🔀 | Casinghead Gas | Condensate | |
| If change of ownership give n and address of previous owne | r <u> </u> | na , 202 merices Home | e 31do |
| DESCRIPTION OF WELL | AND LEASE | | <u> </u> |
| | Well No. Pool Name, Ir | ncluding Formation Kind of I | Lease No |
| Location | 2ied L. | ake Graupuro State, Fe | ederal or Fee State B2179 |
| Unit Letter | | | and the second se |
| / | Feet From The | <u>1</u> Line and29999Feet Fi | rom The 1.07-63 |
| Line of Section 9 | Township 175 B | Range , NMPM, | adu County |
| DESIGNATION OF TRANS | PORTER OF OIL AND NATU | | |
| Name of Authorized Transporter Permian Corpor | | Address (Give address to which a | pproved copy of this form is to be sent) |
| Permitan Cormon | <u>a tion</u> | Box 1183. Houst | on, Tex. 77001 pproved copy of this form is to be sent) |
| Name of Authorized Transporter | of Casinghead Gas 😰 or Dry Gar | Address (Give address to which a | proved copy of this form is to be sensi |
| Patro | leur, Phillips Blo | 19., Bartleaville, 221 | 74 00 3 |
| in most brogacon out of Hiddigs' | Unit Sec. Twp. | Rge. Is gas actually connected? | When |
| give location of tanks. | 5 9 17 | <u>28</u> "es | |
| If this production is commingle COMPLETION DATA | d with that from any other lease | or pool, give commingling order number: | ······································ |
| | | | |
| Designate Type of Comp | letion - (X) | a well New Wel: Workover Deepen | Plug Back Same Res'v. Diff. Res' |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | |
| | | | P.B.T.D. |
| Elevations (DF, RKB, RT, GR, et | tc., Name of Producing Formation | Top Cil/Gas Pay | Tubing Depth |
| Perforations | | | |
| | | | Depth Casing Shoe |
| HOLE SIZE | CASING & TUBING SI | NG, AND CEMENTING RECORD | |
| | | ZE DEPTH SET | SACKS CEMENT |
| | | | |
| | * | | |
| | | | |
| | | | |
| TEST DATA AND REQUEST | FOR ALLOWABLE (Test | | |
| DIL WELL | able fo | ust be after recovery of total volume of load o in this depth or be for full 24 hours; | |
| HL WELL | able fo | iust be after recovery of total volume of load o in this depth or be for full 24 hours; Producing Method (Flow, pump, see | |
| <u>DIL, WELL</u> Date First New Oil Aun To Tanke | able fo Date of Test | Producing Method (Flow, pump, ges | life, etc.) |
| DIL, WELL Date First New Oil Run To Tanks Length of Test | able for Date of Test Tubing Pressure | septement of for fait 24 hours | |
| <u>ML, WELL</u> Date First New Oil Run To Tanks Length of Test | able fo Date of Test | Producing Method (Flow, pump, ges | life, etc.) |
| DIL, WELL Date First New Oil Run To Tanks Length of Test Netual Prod, During Test | able for Date of Test Tubing Pressure | Producing Method (Flow, pump, gas Casing Pressure | lift, etc.) Choke Size |
| <u>PIL, WELL</u> Date First New Oil Run To Tanks Length of Test Actual Prod. During Test Actual WELL | able for Date of Test Tubing Pressure | Producing Method (Flow, pump, ges Casing Pressure Water-Bbls. | lift, etc.) Choke Size Gas-MCF |
| DIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test BAS WELL Actual Prod. Test-MCF/D | able for Date of Test Tubing Pressure Oil - Bbls. Length of Test | Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls, Condensate/MMCF | lift, etc.) Choke Size Gas-MCF Gravity of Condensate |
| NIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test AS WELL Actual Prod. Test • MCF/D Testing Method (pitot, back pr.) | able for Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) | Producing Method (Flow, pump, ges Casing Pressure Water-Bbls. | lift, etc.) Choke Size Gas-MCF |
| NIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test AS WELL Actual Prod. Test • MCF/D Testing Method (pitot, back pr.) | able for Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) | Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-is) | lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size |
| DIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test Actual Prod. During Test Actual Prod. Test-MCF/D Testing Method (pitat, back pr.) ERTIFICATE OF COMPLIA | able for Date of Test Tubing Pressure Oil-Bble. Length of Test Tubing Pressure (Shut-in) NNCE | Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERV AUG 1 0 10 | Lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size |
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