mit 5 Copies propriate District Office ITRICT 1	Figgy, Minerals and Nati		at Bottom of Page
. Box 1980, Hobbs, NM 88240 STRICT II	OIL CONSERVA	ATION DIVISION	KELEIVED
Drawer DD, Artesia, NM 88210		exico 87504-2088	$\mathbb{B}^{\mathbb{N}_{2}}$ and $\mathbb{B}^{\mathbb{N}_{2}}$
T <u>RICT III</u> O Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAE TO TRANSPORT OIL	LAND NATURAL GAS	Den and the second s
Hanson Energy	,		Well API No. 300150133100
dress R. 34w S.Halder	man Rd. Artesia, N.	.M. 88210	
ason(6) for Filing (Check proper bax)		Other (Please explain)	
w Well	Change in Transporter of: Oil Dry Gas	Effective	8/1/93
ana in Operator X	Casinghead Gas Condensate Dob energy Corporat:	ion. Drawer 217.	artesia, N.M. 88210
address of previous operator			
DESCRIPTION OF WELL ase Name Keyes State	Wall No. Bool Name Includ		Kind of Lease Lease No. Scate, Federal or Fex. B-2179
Keyes State	2 Red Lk,		
Cation Unit Letter <u>H</u>	: <u>1980</u> Feet From The N	lorth_Line and _ 660	Feet From The East Line
Section 9 Townshi	p 175 <u>Range 28E</u>	, NMPM,	Eddy County
	SPORTER OF OIL AND NATU	URAL GAS	
me of Authorized Transporter of Oil	or Condensale	Address (Give data ess to which app	proved copy of this form is to be sent) cesia, N.M. 88210
Navajo Crude C ime of Authorized Transporter of Casin		Address (Give address to which ap)	pproved copy of this form is to be sent)
well produces oil or liquids,	I Unit Sec. Two. Rge	e. Is gas actually connected?	When ?
e location of tanks.	from any other lease or pool, give commin		
his production is commungled with that COMPLETION DATA			cepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion			
ale Spudded	Date Compl. Ready to Prixl.	Testal Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
·····	TUBING, CASING ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT Post ID-3
			8-20-93
			- ing mp
	ST FOR ALLOWABLE		
. TEST DATA AND REQUE	ST FOR ALLOWING of load oil and mi	ust be equal to or exceed top allowabl.	e for this depth or be for full 24 hours.)
IL WELL (Test must be after	recovery of total volume of load oil and mi Date of Test	Producing Method (Flow, pump, 8	le for this depth or be for full 24 hours.) zas lift, etc.)
IL WELL (Test must be after Date Find New Oil Run To Tank	recovery of total volume of load oil and mi	Producing Method (Flow, pump, 8 Casing Pressure	le for this depth or be for full 24 hours.) gas lift, etc.) Choke Size
II. WELL (Test must be after bate First New Oil Run To Tank ength of Test	Date of Test Tubing Pressure	Producing Method (Prow, planp, 8	μαι 197, e.e.,
II. WELL (Test must be after bate First New Oil Run To Tank ength of Test	Date of Test	Casing Pressure	Choke Size
IIL WELL (Test must be after bate First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure	Casing Pressure	Choke Size
Cate First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	recovery of total volume of total oil and mi Date of Test Tubing Pressure Oil - Bbls.	Casing Pressure Water - Bbls.	Choke Size Gas- MCI ²
II. WELL (Test must be after bate First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.)	recovery of total volume of total oil and mi Date of Test Tubing Pressure ()il - Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Plow, pump, g Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut in)	Choke Size Gas- MCI ² Gravity of Condensate Choke Size
IL WELL (Test must be after hate First New Oil Run To Tank ength of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitor, back pr.) /I. OPERATOR CERTIFIC 1 hereby certify that the nules and reg Division have been complied with ap	recovery of total volume of total oil and mi Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut in) OIL CONSE	Choke Size Gas- MCI ^F Gravity of Condensate Choke Size ERVATION DIVISION
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