FORM C-105



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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD

Mail to Oil Conservation Commission, Santa Fe. New Mexico. or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

1	hillips (RANSO Ope	rator			Artesia, N		0		
Stat	Lease		Vell No	- 4	-	of Sec	9		7	
R 28 -		N. M. P. Mad	Take		Field	Eddy		, - 		
Well is	fee	t south of the	North li	ne and a a	Field, _	Eddy		·	Count	
If State	land the oil a	and gas lease is	Non		teet	west of the East	line o Boo.	9-17-2	8	
If patent	ed land the o	wner is	B+Z	179		nent No	·····			
If Gover	nment land	the permittee	iq.			, Addres	8	····		
The Les	see is	4114ma & D				, Address	B			
Drilling	commenced_	IIIIps a n	amsoy	10	÷	, Address	Artesia	, New H	exico	
Name of	drilling cont	Aug. 6			Drillin	g was completed.	Aug. 30-			
Elevatio	above sea la	evel at top of o	r			., Address				
	mation Stren	t is to be kept	confident				· <u></u>	_19		
	• •				NDS OR ZOI					
NO. 1, 170	om. 648	to	651		No. 4, 1	from	t)		
NO. 2, 1re)m	to			No. 5, 1	No. 5, from toto				
NO. 3, fra) m	to			No. 6, 1	rom	to			
					T WATER					
nclude d	lata on rate o	of water inflov	w and ele	vation to w	hich water	rose in hole.				
No. 1, fr	om	125		.to		fe	ət.			
No. 2, fr	om	270		.to275		fee	et.			
No. 3, fr	om	93		to 600		fee	at			
No. 4, fr	o m	530		to625_		fee				
		-			IG RECORI					
		1				····				
SIZE	WÉIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED	PERF(RATED	PURPOSE	
						FROM	FROM	то		
12	<u> </u>	8	OW	190	reg	Pulled			Water	
-0	- 24	8	11	-593	reg	Pulled			11	
									-+	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERK SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
			All casing	pulled		

Adaptore	Mutani-1		Lengtn		Depth Se	ettettettetetettetette
Adapters-						
		RECORD OF SHO	DOTING OR	CHEMICAL /	TREATMENT	
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED
	2 <u>1</u>	Nitro-gl	40 Qta	8=30-44	602-645	684
<u> </u>						
Results of	shooting or ch	emical treatment	No increas	e in oil		
		RECORD OF	DRILL_STEW	AND ODDOTA	T. Britscher	
If drill-ste	m or other spec	ial tests or deviation	ULTVOVA WOTO T	nada subsite		
		cial tests or deviation s	surveys were r	nade, submit	report on separate	sheet and attach he
			TOOLS U			
Rotary too	ols were used f	fromfeet	to	foot and	f=	
0.11				and	rom	feet to
Cable tool	s were used f	feet	to684	feet, and	from	feet to
				,		
			PRODUCT			
			PRODUCT			
Put to pro	ducing Plug	zed	PRODUCT	HON		
Put to pro	ducing Plug	zed	PRODUCT	HON		
Put to pro The produc	ducing Plug e	ged	PRODUCT	YON rels of fluid o	f which80	% was oil.
Put to pro The produc emulsion;	ducing Plug tion of the first	ged 24 hours was <u>11/2</u> water; and	PRODUCT	TON rels of fluid o nt. Gravity,	f which80	% was oil;
Put to pro The produc emulsion;	ducing Plug tion of the first	ged 24 hours was <u>11/2</u> water; and	PRODUCT	TON rels of fluid o nt. Gravity,	f which80	% was oil;
Put to pro The produc emulsion; If gas well	ducing Plug ction of the first % , cu, ft. per 24 1	ged 24 hours was <u>11/2</u> water; and hours	PRODUCT 	TON rels of fluid o nt. Gravity,	f which80	% was oil;
Put to pro The produc emulsion; If gas well	ducing Plug ction of the first % , cu, ft. per 24 1	ged 24 hours was <u>11/2</u> water; and	PRODUCT 	TON rels of fluid o nt. Gravity,	f which80	% was oil;
Put to pro The produc emulsion; If gas well	ducing Pluge etion of the first 	3ed 24 hours was <u>11/2</u> water; and hours.	PRODUCT	TON Trels of fluid o nt. Gravity, llons gasoline EES	f which80 Be per 1,000 cu. ft. of	% was oil;
Put to pro The produc emulsion; If gas well, Rock press	ducing Plug e tion of the first 	38d 24 hours was 11/2 water; and hours in xi	PRODUCT	TON rels of fluid o nt. Gravity, llons gasoline EES E. R. W1	f which 80 Be per 1,000 cu. ft. of 111s	% was oil;
Put to pro The produc emulsion; If gas well, Rock press	ducing Plug e tion of the first 	3ed 24 hours was <u>11/2</u> water; and hours.	PRODUCT	TON rels of fluid o nt. Gravity, llons gasoline EES E. R. W1	f which 80 Be per 1,000 cu. ft. of 111s	% was oil:
Put to pro The produc emulsion; If gas well, Rock press	ducing Plugg etion of the first 	ged 24 hours was 11/2 water; and hours in	PRODUCT	TON rels of fluid o nt. Gravity, llons gasoline EES E. R. Wi C. LO ON OTHER S	f which 80 Be per 1,000 cu. ft. of 11 1s WO	% was oil; gas, Dr
Put to pro The produc emulsion; If gas well, Rock press	ducing Plugg etion of the first 	ged 24 hours was 11/2 water; and hours in	PRODUCT	TON rels of fluid o nt. Gravity, llons gasoline EES E. R. Wi C. LO ON OTHER S	f which 80 Be per 1,000 cu. ft. of 11 1s WO	% was oil: gas, Dr , Dr
Put to pro The produc emulsion; If gas well, Rock press	ducing Plug e stion of the first 	ged 24 hours was <u>11/2</u> water; and hours in	PRODUCT	TON Trels of fluid o nt. Gravity, llons gasoline EES <u>E. R. Mi</u> <u>B. C. LO</u> ON OTHER S is a complet	f which 80 Be per 1,000 cu. ft. of 11 1s WO	% was oil:
Put to pro The produc emulsion; If gas well, Rock press	ducing Plug e stion of the first 	ged 24 hours was 11/2 water; and hours in	PRODUCT	TON Trels of fluid o nt. Gravity, llons gasoline EES <u>E. R. Mi</u> <u>B. C. LO</u> ON OTHER S is a complet	f which 80 Be per 1,000 cu. ft. of 11 1s WO	% was oil: gas, Dr , Dr
Put to pro The produc emulsion; If gas well, Rock press	ducing Plugg stion of the first 	ged 24 hours was <u>11/2</u> water; and hours . in in FORMATION that the information gives that the information gives the determined from	PRODUCT	TON rels of fluid o nt. Gravity, llons gasoline EES E. R. Wi C. LO ON OTHER S is a complete cords.	f which 80 Be per 1,000 cu. ft. of 111a SIDE e and correct reco	% was oil; ? gas, Dri
Put to pro The produce emulsion; If gas well, Rock press hereby sw vork done	ducing Plugg stion of the first 	ged 24 hours was <u>11/2</u> water; and hours in	PRODUCT	TON Trels of fluid o nt. Gravity, llons gasoline EES <u>E. R. Mi</u> <u>B. C. LO</u> ON OTHER S is a complet	f which 80 Be per 1,000 cu. ft. of 111a SIDE e and correct reco	% was oil;
Put to pro The produce emulsion; If gas well, Rock press hereby sw vork done	ducing Plugg stion of the first 	ged 24 hours was 11/2 water; and hours in	PRODUCT	TON rels of fluid o nt. Gravity, llons gasoline EES E. R. Wi C. LO ON OTHER S is a complete cords.	f which 80 Be per 1,000 cu. ft. of 111a SIDE e and correct reco	% was oil: gas, Dr , Dr

day of September 1944	Name
- This Bigly	PositionAgent
Notary Public My Commission expires Addree 1945	Representing Phillips & Ramsey Company or Operator
	Address Box 633, Artesia, New Me

Address Box 633,	Artesia,	Now	Mexico
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State # 4 FORMATION RECORD

FROM	το	THICKNESS IN FEET	FURMATION
0	45	45	Soil
45	95	50	red sand - water 85-95
95	175	80	Anhydrite 7 red bed
175	185	10	Anhydrite & salt
185	220	35	Anhydrite - Run 190' of 12" csg.
220	245	25	Red bed H F W at 245'
245	309	64	Anhydrite & blue shale
309	357	48	Anhydrite
357	385	28	Red bed to the second
385	-430	45	red rock
430	4/2	45 12	red bed
442	453	11	Anhydrite
4 53	523	70	Red bed & rock
523	545	23	Anhydrite
545	573	28	Anhydrite & red bed
573	580	7	Anhydrite
580	589	9	Brown shala
589	- 604	15	Anhydrite - run 593' of 6" csg.
604	609	5	2 Line pare et al de la seconda de la companya de la
609	617		Anhydrite & salt
617	648	31	Anhydrite hard
64 8	651	3	Brown lime Show of oil
65 ¹	6 62	31	Line some gas 655-659
662	684	22	Anhydrite Total
684	•	Total depth	

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